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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Bruington
3. Address of Operator P. O. Box 289, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 5797' DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

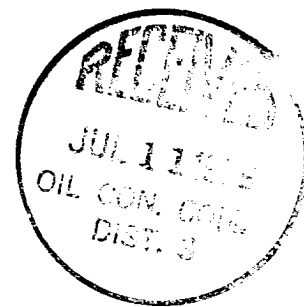
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-27-79 Moved on location and rigged up. Pulled 100 jt. of 1" 1.68# tubing (2181.99').
6-28-79 Spotted 38 sx (45 cu. ft.) of Class A cement plug in open hole section from 2000' to 2192'. Perforated 4 squeeze holes @ 800'. Spotted 30 sx (35 cu. ft.) Class A cement plug across squeeze hole. Squeezed 18 sx. (21 cu. ft.) into perforations to cover the Ojo Alamo formation. Left a 100' cement plug inside the production casing from 700' to 800'. Perforated 4 squeeze holes @ 122'. Circulated 50 sx (59 cu. ft.) of Class A cement to surface. Left a cement plug from 122' to 25' inside the production casing.
6-29-79 Cut off the bradenhead and installed a dry hole marker with 10 sx (12 cu. ft.) of Class A cement.

Restoration of the location is in progress.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Loren W. Fathergill</u>	TITLE <u>Production Engineer</u>	DATE <u>7-9-79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>SEP 12 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		