

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, N. M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'/S, 1450'/W, Sec. 20-30-11
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF 078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morris A

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Aztec P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW 20-30-11

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5777' G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-29-79 Moved on location and rigged up. Dropped 99 jts. of 1" 1.68" tubing (2154.88'). Fishing for tubing.
- 6-30-79 Recovered all tubing (99 jts. of 1" tbg. 2154.88'). Spotted a 22 sx (26 cu. ft.) Class A cement plug in the open hole section from 2000' to 2159' (TD).
- 7- 2-79 Perforated 4 squeeze holes @ 750'. Spotted a 57 sx (67 cu. ft.) Class A cement plug across the squeeze holes. Squeezed 34 sx. (40 cu. ft.) into the perforations to cover the Ojo Alamo formation. Left a 200' cement plug from 600' to 800' inside the production csg. Perforated 2 squeeze holes @ 132'. Circulated a 50 sx (59 cu. ft.) Class A cement to the surface. Cuf off bradenhead and installed a dry hole marker with 5 sx. (6 cu. ft.) of Class A cement. Restoration of the location is in progress.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Soren W. Fethergill TITLE Production Engineer DATE 7-6-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: