

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 289, Farmington, N. M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990'/S, 1450'/W, Sec. 20-30-11

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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☐  
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☒

5. LEASE

SE 078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morris A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Aztec P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW 20-30-11

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5777' G.R.

RECEIVED  
(NOTED BY) (DATE) (TIME) (LOCATION) (WELL NO.) (ZONES)  
change on Form 9-330.

MAR 10 1981

OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-29-79 Moved on location and rigged up. Drilled 99 jts. of 1" 1.68" tubing (2154.88'). Fishing for tubing.
- 6-30-79 Recovered all tubing (99 jts. of 1" tbhg. 2154.88'). Spotted a 22 sx (26 cu. ft.) Class A cement plug in the open hole section from 2000' to 2159' (TD).
- 7- 2-79 Perforated 4 squeeze holes @ 750'. Spotted a 57 sx (67 cu. ft.) Class A cement plug across the squeeze holes. Squeezed 34 sx. (40 cu. ft.) into the perforations to cover the Ojo Alamo formation. Left a 200' cement plug from 600' to 800' inside the production csg. Perforated 2 squeeze holes @ 132'. Circulated a 50 sx (59 cu. ft.) Class A cement to the surface. Cuf off bradenhead and installed a dry hole marker with 5 sx. (6 cu. ft.) of Class A cement. Restoration of the location is in progress.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Soren W. Fethergill TITLE Production Engineer DATE 7-6-79

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NM OCC

\*See Instructions on Reverse Side

MAR 6 1981  
JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR