## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Necompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  1 Page Matural Gas Company    Company or Operators			•			Farmingt (Place)	on, New N	exico	March	26, 1959
Company or Operator	E ARE HEF	REBY R	EOUESTI	ING AN ALLOWAI	BLE FOR			45.		(Date)
O Sec 21 T 30M R 11W NMPM. Astee P. C.  Use Letter  San Jana  Please indicate location:  D C B A  Perforations Open Hole 2152-2212  Perforations Open Hole 2152-2212  Depth Casing Shoe 2152 Tubing 2208  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size and in Size and Generating Record Sirr Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Size 3/4" Nethod of Testing: Calculated A.O.F.  1/2" 2143' 150  Acid or Fracture Treatment: 410  Acid or Fractur	Paso Mat	aral (	las Comp	any	Lloyd	Well	No 1-D		SW .	. SE
San Jaan  County Date Spudded. 2-2-53  Please indicate location:  D C B A  PRODUCING INTERVAL - 2152-2212  E F G H  Open Hole 2152-2212  Depth Open Hole 2152-2212  Depth Casing Shoe 2152 Depth Casing Shoe 2152 Depth Token Casing Shoe 2152 Depth Tok	( Compa	uny or Op	zrewr)		(Lease)					
San Jaan  County Date Spudded. 2-2-53  Please indicate location:  D C B A  PRODUCING INTERVAL - 2152-2212  E F G H  Open Hole 2152-2212  Depth Open Hole 2152-2212  Depth Casing Shoe 2152 Depth Casing Shoe 2152 Depth Token Casing Shoe 2152 Depth Tok	0	, Sec	21	, T 30N , R.	11W	, NMPM	Azte	e P. C.	••••••	Pool
Please indicate location:    Flevation   STT6   Total Depth   2212   PSID	CHAIR TOWNER									
Top Cil/Gas Pay 2152' Name of Prod. Form. Pictured Cliffs    PRODUCING INTERVAL - 2152-2212   Perforations				County. Date Spi	udded 778	2-2-73	Date	Drilling C	ompleted	2-28-59
E F G H  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P load oil used); bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Ming Casing and Camenting Record  Sur Fret Sax  Fret Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size  Method of Testing (pltot, back pressure, etc.):  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed Choke Size  Method of Testing (pltot, back pressure, etc.):  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  1/2" 2243' 150  Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil), and sand); 31,470 gallons water & 35,000 sand.  Casing Sp Tubing 2008' Sand.  Casing Shoe 2152 Depth Casing Shoe 2152 Tubing 2208  Method of Testing MCF/Day; Hours flowed Choke Size  Macid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Acid or Fracture Treatment: 610 MCF/Day; Hours flowed 3  Acid or Fracture Treatment: 620 Calculated A.O.F.  1/2" 52'  Gas Transporter Fress Sp6 Tubing 596 Date first new press. 596 Tubing 596 Oil run to tanks  Oil Transporter File Paso Matural Gas Company  MAR 31 1959  I hereby certify that the information given above is true and complete to the best of my knowledge MAR 31 1959  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold Signature)  Fetroleum Engineer  Title. Send Communications regarding well to:	Please in	ndicate l	location:	Elevacion	21521	<del></del> '	otal Depth	CCIC	PBTD	Ø 400-
E F G H Open Hole 2152-2212  Depth Casing Shoe 2152  Depth Tubing 2208  OIL WELL TEST  Natural Prod. Test:	D C	В	A	1			lame of Prod.	Form.	recured	CLITTE
L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  Load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Size Feet Sax  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Choke Size 3/h" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, of said): 31,470 gallons water & 35,000 sand.  1/2" 52' Casing 596 Tubing 996 Date first new Press. 596 oil run to tanks  Cil Transporter RI Paso Natural Gas Company  narks: See Back for Remarks  Original Signed Emery C. Arneld Title.  Fetroleum Regimeer  Send Compunyications regarding well to:  Send Communications regarding well to:				PRODUCING INTERVAL	: - 2152	-2212				
Open Hole 2152-2212  Casing Shoe 2152  Tubing 2208  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  Load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Ming, Casing and Comonting Record  Sur Fret Sax  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  1/2" 2143' 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,470 gallons water 35,000 sand.  Casing Shoe 2152  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,470 gallons water 35,000 sand.  Casing Shoe 2152  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,470 gallons water 35,000 sand.  Casing Shoe 2152  Casing Shoe 2152  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,470 gallons water 35,000 sand.  Casing Shoe 250  Company  Company  Company or Operator  Original Signed C. D. COX  Original Signed Emery C. Arneld  Title. Fetroleum Engineer  Send Company or Operator  Original Signed Facture Treatment (Company or Operator)  Send Company or Operator  Title. Send Company or Operator (Company or Operator)  Send Company or Operator (Company or Operator)  Send Company or Operator (Company or Operator)  Original Signed Emery C. Arneld  Title. Send Company or Operator (Company or Operator)		+_	<del></del>	Perforations	•					
I K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Inchest	- I	G	н	Open Hole 2152-2	5515	C	epth Sasing Shoe	2152		2208
M N O P    Sample   S				OIL WELL TEST -						
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used):bbls,oil,bbls water inhrs,min. Size	L K	J	I							Choke
M N O P load oil used): bbls,oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  1/2" 2143' 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 31,470 gallons water & 35,000 sand.  Casing 596 Tubing 596 Date first new Press. 596 Oil run to tanks  1/4" 2208' Oil Transporter El Paso Natural Gas Products Company  marks: See Back for Remarks  I hereby certify that the information given above is true and complete to the best of my knowledge MAR 31 1959  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arneld  Original Signed Emery C. Arneld  Send Communications regarding well to:  Send Communications regarding well to:	Ì		1.							
Sur   Feet   Sax   Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as and);   2143'   150   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as and);   31,470 gallons water & 35,000 f sand.   Casing Special Tubing Spec	M N	+ -								Chales
Natural Prod. Test:			1	load oil used):	bb]	ls.oil,	bbls wa	ter in	hrs,	_min. Size
Method of Testing (pitot, back pressure, etc.):    Sur				GAS WELL TEST -						
Sire Fret Sax  Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  5/8" 94" 100 Choke Size 3/4" Method of Testing: Calculated A.O.F.  1/2" 2143" 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,470 gallons water & 35,000 sand.  1/2" 52' Casing 596 Tubing Press. 596 oil run to tanks  1/4" 2208' Gil Transporter El Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge MAR 31 1959  Thereby certify that the information given above is true and complete to the best of my knowledge MAR 31 1959  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arneld  Send Communications regarding well to:  Send Communications regarding well to:	90'8, 16	50 <b>'B</b>		- Natural Prod. Test	.:	м	CF/Day: Hours	flowed	Chaka	Ci =o
Sure Feet Sax Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3  5/8" 94' 100 Choke Size 3/4" Method of Testing: Calculated A.O.F.  1/2" 2143' 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,470 gallons water & 35,000 sand.  1/2" 52' Casing 596 Tubing 596 Date first new Press. 596	bing Casing	and Ceme	nting Recor						Olloke	J12e
Choke Size 3/4" Method of Testing: Calculated A.O.F.	•			me and at receiving					,	~
1/2" 2143' 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  1/2" 52'	- (0"		·				_			flowed 3
1/2" 52' See Back for Remarks  I hereby certify that the information given above is true and complete to the best of my knowledge or soved.  MAR 31 1959	5/8"	941	100	Choke Size 3/4	Method o	of Testing:_	Calcu	lated A.	0. <b>F</b> .	<del></del>
1/4" 2208' Casing Press. 596 Tubing Press. 596 oil run to tanks  1/4" 2208' Oil Transporter Kl Paso Natural Gas Products Company  marks: See Back for Remarks  I hereby certify that the information given above is true and complete to the best of my knowledge Kl Paso Natural Gas Company  MAR 31 1959 19. (Company or Operator Original Signed C. D. COX  Original Signed Emery C. Arnold Petroleum Engineer  Title Send Communications regarding well to:	1/2"   2	2143'	150	Acid or Fracture Tr	reatment (	Give amounts	of material	s used, suc	h as acid, v	water, oil, and
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Company   Comp	1/2"	52'	***	Casing 596 To	ubing 50	Date fi	irst new			<del></del>
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Original Signed Emery C. Arneld Title Petroleum Engineer  Send Communications regarding well to:	narks:		See Bec	K DOT NEMATES	,			····	••••••	
Original Signed Emery C. Arnold Title Petroleum Engineer  Send Communications regarding well to:	•••••		·····		••••••	••••••	•••••	••••		
Original Signed Emery C. Arnold Title Petroleum Engineer  Send Communications regarding well to:	••••••			•••••••••••••••••••••••••••••••••••••••				*****************		117
Original Signed Emery C. Arnold Title Petroleum Engineer  Send Communications regarding well to:	I hereby ce	ertify tha	at the info	rmation given above	is true a	nd complete	e to the best	of my knov	vledge./	W-ULIVE
Original Signed Emery C. Arnold Title Petroleum Engineer  Send Communications regarding well to:	oroved	MAR 31	1959	, 19	<b>)</b> .	El Pa	uso Natura	1 Gas C	ompany '	MARZ
Original Signed Emery C. Arnold Title Petroleum Engineer  Send Communications regarding well to:				·		Ontala	Cot	npany or O	erator V/	CO. 1959
Original Signed Emery C. Arneld Title Petroleum Engineer  Send Communications regarding well to:	OIL C	ONSER	VATION	COMMISSION		By:	iai Signed C	, U, UU <b>X</b>		DIST CO.
Send Communications regarding well to:	د نصلحا	1 0' -			_	The A		(Signature	,	J. 3 M.
Send Communications regarding well to:	Urigina	i dign	ed Eme	y C. Ameld	· · · · · · · · · · · · · · · · · · ·	I itie	<b></b>		······································	
Superior Dr. 11 a	itleSupervisor Dist. # 3								egarding we	en to:
e Supervisor Dist. # 3  Name Name	c	. 7301 DIS	?!# <b>.?</b>			Name	S. Oberly	<b>,</b>		
Box 997, Farmington, New Mexico	•	•	•	-					New M	eries

OIL CONSERVATION COMMISSION

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Date well was tested.	6 <b>5-</b> ET <b>-</b> E
Ran 69 joints l l/4" tubing (22081.)	
prevent caving. Liner was not cemented.	
Ram 51.70' t 1/2", 16.60# slotted drilling pipe set from 2160' to 2212' to	
Total Depth 2212!.	<b>5-5</b> 8-26
Swadding easing. Cleaning out.	2-21-59
Rig up Branch Drilling Company cable tool rig #36-L. Ran bailer.	5-56-59
	03 90 0
I.R. 52 BIM. Flush 2300 gallons.	
water & 35,000# sand. B.D.P. 2900#, Max. pr., 2900#, avg. tr. pr. 2200-1750-1650#.	
T.D. 2206'. Water Frac. Fictured Cliffs open hole 2153-2206 w/31,470 gallons	5-55-28