

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEEDCHECK~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 26, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lloyd, Well No. 1-D, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 21, T. 30N, R. 11W, NMPM., Artees P. C. Pool

Unit Letter

San Juan

County. Date Spudded 2-2-53 Date Drilling Completed 2-28-59

Please indicate location:

Elevation 5778 Total Depth 2212 PBD

Top Oil/Gas Pay 2152' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 2152-2212

Perforations

Open Hole 2152-2212 Depth Casing Shoe 2152 Depth Tubing 2208

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 410 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,470 gallons water & 35,000# sand.

Casing Press. 596 Tubing Press. 596 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back for Remarks

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 31 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company

(Company or Operator)

Original Signed C. D. COX

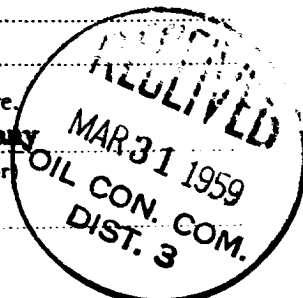
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name El S. Oberly

Address Box 997, Farmington, New Mexico



2-22-59 T.D. 2206'. Water frac. Pictured cliffs open hole 2153-2206 w/31,470 gallons water & 35,000# sand. B.D.P. 2900#, Max. pr. 2900#, avg. tr. pr. 2200-1750-1650#.

2-26-59 Rig up Branch Drilling Company cable tool rig #36-L. Ran battery.

2-27-59 Swabbing casing. Cleaning out.

2-28-59 Total depth 2212'.

Ran 51.70' & 1/2", 16.60# slotted drilling pipe set from 2160' to 2212' to prevent caving. Liner was not cemented.

3-13-59 Ran 69 joints 1 1/4" tubing (2208').

Date well was tested.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
DATE RECEIVED		
Operator	✓	
Santa Fe	/	
Proctor Oil	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓