District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104

Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa			T FOR						,	_	DED REPORT	
I.	K	QUES		ALLOW or Name and		AUTHORIZ	ATION	TOTRA		OR I OGRID Number	<del> </del>	
Taurus Exploration U.S.A., Inc.								162928				
2101 Sixth Avenue North								<sup>3</sup> Reason for Filing Code				
Birmingham, AL 32503-2784								CO - 8/1/97				
4 API Number 5 Pool Nam												
30-045-09305 ✓ AZTEC PIC					ZTEC PICTU	RED CLIFFS	71280					
						OYD D			9	9 Well Number #1		
						LOID D				#1		
II. 10 Surfac												
UI or lot no.	Section 21	To	wnship 030N -	Range 011V	Lot.Idn	Feet from the	North/South	1	rom the	East/West Line E	County SAN JUAN	
11 Bottom I		cation	03011 2	0111	<u>' 1</u>	1 1150 2	<u> </u>	1 1	30 -		DAN OUAN	
UI or lot no.	Section		wnship	Range	Lot.Idn	Feet from the	North/South	Line Feet fi	rom the	East/West Line	County	
12 Lse Code	)	13 Produc	ing Method Co	ode 14 G	as Connection Dat	e 15 C-129 Perm	it Number	<sup>16</sup> C-129 Ef	fective D	Pate 17 C-129	Expiration	
1										Date		
III. Oil and		ranspoi		NI	<del></del>	20 <b>D</b> OD	<del></del>	21.070		· · · · · · · · · · · · · · · · · · ·		
OGR			19 Transpo and A	ddress				21 O/G		22 POD ULSTR Location and Description		
705	57	- 1	PASO FIELD SEP . BOX 1492	RVICES					G		O-21-T030N-R011W	
		EL	PASO, TX 79976	1								
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IV. Produc	ed Wat	er			·· <del>-</del> ·							
			<sup>23</sup> POD		<del></del>		<sup>24</sup> POD	ULSTR Loc	ation and	Description		
V. Well Co	ompleti						<sup>24</sup> POD	ULSTR Loc	ation and	Description		
V. Well Co				ly Date		27 TD	24 POD	ULSTR Local	ation and		orations	
<sup>25</sup> Spud	Date		l <sup>26</sup> Read					<del></del>	ation and	<sup>29</sup> Perfo		
<sup>25</sup> Spud			l <sup>26</sup> Read		k Tubing Size		24 POD	<del></del>	ation and			
<sup>25</sup> Spud	Date		l <sup>26</sup> Read		ኔ Tubing Size			<del></del>	ation and	<sup>29</sup> Perfo		
<sup>25</sup> Spud	Date		l <sup>26</sup> Read		ὰ Tubing Size			<del></del>	ation and	<sup>29</sup> Perfo		
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<sup>25</sup> Spud	Hole Size	on Data	l <sup>26</sup> Read		t Tubing Size			<del></del>	ation and	<sup>29</sup> Perfo		
<sup>25</sup> Spud	Hole Size	on Data	l <sup>26</sup> Read	31 Casing &	λ Tubing Size			<del></del>		<sup>29</sup> Perfo	nent	
<sup>25</sup> Spud	Hole Size	on Data	26 Read	31 Casing &		3:		28 PBTD		<sup>29</sup> Perfo	nent	
<sup>25</sup> Spud	Hole Size	on Data	26 Read	31 Casing &	est Date	3:		28 PBTD		<sup>29</sup> Perfo	essure	
VI. Well To  34 Date New Oil  40 Choke Size	Hole Size	a 35 Gas Do	26 Read	31 Casing &	est Date	37 Test Length		28 PBTD  38 Tbg. Press		<sup>29</sup> Perfo	essure	
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