NO. OF COPIES RECEIVED 5-000 DISTRIBUTION 1-TCA NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE 1-F Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, OPERATOR PRORATION OFFICE INC. THIS PURCHASE INCLUDED N. M. S. C. PERMIT # 670 WHICH HAS BEEN TRANSFERE oerator Beta Development Co. INLAND CURPORATION. CLYDE C. LaMAR, F MIDENT 234 Petr. Club Plaza, Farmington, N. M. INLAND CORPORATION Reason(s) for filing (Check proper box) Other (Please explain) Mew Well Change in Transporter of: Dry Gas Oil Hecompletion Condensate 🗶 Council in Ownership Casinahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, l'ederal or Fee Irene Brown Flora Vista Mesaverde \_\_\_ Feet From The \_\_\_\_\_\_\_ Unit Letter\_ 0 ; 990 Feet From The South Line and 1450 22 , Township 30% , NMPM, Range 12# San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil cr Condensate 🔀 Lablar Trucking, Inc. FO Box 1528, Farmington, N. M.
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Rge. Is gas actually connected? If well produces oil or liquids, -0 22 30 N give location of tanks. 123 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Fool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Late Pirct New Cil Hun To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Water-Bbls. **GAS WELL** Actual Frod. Test-MCF/D Length of Test Bhls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 9 1965 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed Emery C. Arnold Chiginal signer by: JOHN T. HAMPTON TITLE Supervis and # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

March 8, 1965

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Fill out Sections I, II, III, and VI only for changes of owner,

