

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Elko Street S.W., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DenverAmerican Petroleum Limited Partnership		Well APL No. 30-045-09309
Address 410 17th Street, Suite 1600, Denver, CO 80202		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: ☒ Dry Gas ☐	
Recompletion ☐	Oil ☐	Casinghead Gas ☐ Condensate ☐
Change in Operator ☐		
If change of operator give name and address of previous operator		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name Miller, D	Well No. 1	Pool Name, Including Formation Basin Dakota
Kind of Lease State, Federal or Fee		Lease No. 38495
Location Unit Letter M, 790 Feet From The S Line and 790 Feet From The W Line Section 21 Township 30N Range 13W NMCN San Juan County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Gary Williams Energy Corp.	370 17th Street, Suite 5300, Denver, CO 80202
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Nat'l Gas	304 Texas St., P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit M, Sec. 21, Twp. 30N, Rge. 13W	Y 12/64
If oil production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Saddle Rel'v	Drift Rel'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RCB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Formations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth and hole size.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Nov 18 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV.
			DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
John L. Schmidt, Pres. Denap, Inc. G.P.
Printed Name
11/4/93 (303) 534-2331
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 18 1993

Date Approved
By
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.