Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DO, Aztesia, NM 81210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

ARCO Oil and Gas (•			į.	II API No.		
Address	Company	·			3004509312	<u></u>	
1816 E. Mojave, Fa	erminaton. New	Mexico 874	101				
leason(s) for Filing (Check proper b	`_	1102700 07	Other (Pleas	e explain)			
tew Well	Change	in Transporter of:					
Recompletion	Oil [Dry Gas	Effective	August 1	, 1990		
Change in Operator	Casinghead Gas	Condensate 2					
change of operator give same and address of previous operator	N-1-1						
L DESCRIPTION OF WE	LL AND LEASE						
Lesse Name Maddox WN Federal	Well No		•		d of Lesse		ease No.
Location	4	Basin Da	KOTA	303	re (Federal) or Fed	NM054	6
Unit LetterM	:990	Feet From The _	outh Line and _	990	Feet From The	West	Line
Section 24 Tow	vaship 30N	Range 1	3W NMPM, S	an Juan		- <u></u>	County
II. DESIGNATION OF TR	ANSPORTER OF	OII AND NATE	PAL CAS				
Name of Authorized Transporter of C	or Cond		Address Give address	to which approv	ed copy of this fo	rm is to be se	mt)
Giant Refining Con			P.O.Box 256				,
Name of Authorized Transporter of C		or Dry Gas 💢	Address (Give address				rt)
El Paso Natural Ga If well produces oil or liquids,		<u> </u>	P.O.Box 499			87499	
ive location of tanks.	Unut Sec. M 24	Twp. Rge. 30NL 13W	Is gas actually connec	ved? Wha	ea ?		
this production is commingled with						·	
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		·				
Designate Type of Complet	ion - (X) Oil We	il Gas Well	New Well Worko	ver Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded	Date Compi. Ready	'so Prod.	Total Depth		P.B.T.D.		.1
Bevanous (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	····	Tubing Dept		
			,		rooms nebr	1	
erforations					Depth Casing	g Shoe	
erforations	TIBNO	CASING AND	CENTENTIAL DE	CORD	Depth Casin	g Shoe	
HOLE SIZE		, CASING AND	CEMENTING RE				ENT
						shoe ACKS CEMI	ENT
	CASING & 1	Tubing Size					ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.