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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT E P.O. Drawer DD, Astesia, NM 88210 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		IO IRA	11701	ORI OII	- VIAD IAV	HONALC	7/3					
Operator								Well A				
Conoco, Inc.								30	045093	312		
Address	+= 100t	1 64 - 1	1	. TV 7	0705							
10 Desta Drive, Sui	te luum	MIG	lanc	1, IX /	9/05	her (Please exp	(منعا					
Reason(s) for Filing (Check proper box)		Change in	Trans	porter of:	<u> </u>	100 ft want out					`	
New Well Recompletion	Oil		Dry (. —	Fff	ective Da	ate	0.0	.h 1	1002		
Change in Operator	Casinghes							UCL	mer I.	_ 1333		
If change of operator give same					81È F 1	Mojave,	Farm	inato	n New	Merico	87401	
and address of previous operator ARCU	UII ar	iu uas	COI	iipaiiy, 1	010 6. 1	no la ve	rarm	inqeo	III NEW	rexitu	_0/401	
IL DESCRIPTION OF WELL	IND LEA	SE										
Lease Name Well No. Pool Name, Includ				ng Formation				l Lease Pederal or Pe	. I	Lease No.		
Maddox WN Fed 4 Basin D					akota		-		N.	M0546		
Location				_		000				7.7		
Unit Letter M	. :	990	. Feet	From The \triangle	outh L	<u>990</u>	<u>, </u>	Fe	t From The	West	Line	
Section 24 Township	30N		2	13W	N	EMPM.			Sar	n Juan	County	
Section 24 Township 3UN Range 13W NMPM, Sam Sum Sum County												
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS	·						
Name of Authorized Transporter of Oil		or Conden			Address (Gi	we address to t					1	
Meridian Oil Comp	anv								nington, NM 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved						I	
El Paso Natural G	as Cor	Company					Farmington. NM 87499 When?					
If well produces oil or liquids, give location of tanks.	Unit		Top		1 -	ly consected?		i was	r			
·	M	24		N 13W				<u> </u>		· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that I IV. COMPLETION DATA	iom my om	er jours or	hoor' i	DAR COURTER	ned oron sen			. ,				
V. COMPLETION DATA		OR Well	$\overline{}$	Gas Well	New Well	Workover	D	sepes	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion	(X)		i		i	i	· i			<u> </u>	i	
Data Spudded	Date Comp	i. Ready to	Pod		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oliveas	Top Oil/Gas Pay				Tubing Depth - '		
									Depth Casing Shoe			
Perforations												
		NAGIT	CAS	THE AND	CEMENT	NG RECO	RD		<u>'</u>			
104 5 0135	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
HOLE SIZE		3110 0 11	<u> </u>		†	<u> </u>						
									L			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E					্র		<u>កា</u> ស្នេក ស្រ	
OIL WELL (Test must be after re	covery of 10	nal volume	of los	d oil and mus	be equal to o	r exceed top a	Bowabl	o lib a	depen on se	JOT JUNE 24 M		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, at							
						Casing Pressure				Choke Size		
Longth of Test	Tubing Pre	20100										
Actual Prod. During Test	Oil - Bbls.				Water - Bbk	8.			Gas- MCF	أميها للأزاري	Mu Div	
										0	(51 <u>.</u> 3	
CACWELL												
GAS WELL Actual Fred Test - MCF/D	Length of Test			Bbls. Conde	nate/MMCF		Gravity of Condensate					
						<u> </u>						
Testing Method (pitot, back pr.)	Tubing Pri	essure (Shu	1-in)		Casing Pres	ain (Shut-ia)			Choke Size	•		
VL OPERATOR CERTIFIC	ATE OF	COM	PLL	NCE			NICE	:DV	ATION	DIVISI	ΩN	
I hereby certify that the rules and regulations of the Oil Conservation					1	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the begt of my knowledge and belief.					OCT 71993							
in the and complete to the och of the trouble and sense					Date Approved							
Beek Xee Ol.						By Bill Chang						
Signature					By_	!! U7						
Bill R. Keathly Sr. Reculatory Spec.					1	SUPERVISOR DISTRICT #3						
Printed Name Title					Title)						
7.50-93	713	Tel	<u>ر</u>	7 € T e No.								
Date				- •					•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.