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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 31, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY Mc CORD, Well No. 13, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

NW Sec. 22, T. 30-N, R. 13-W, NMPM, BASIN DAKOTA Pool
Unit Letter

SAN JUAN County. Date Spudded 12-18-63 Date Drilling Completed 12-29-63
Elevation 5748 FT. - D. F. Total Depth 6520 PBD 6486

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

970FSL & 1720FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	283	175 SX 2000X
4 1/2	6520	1500 CF
1 1/2	6350	

Top Oil/Gas Pay 6266 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL - 6266-6280, 6329-6336, 6341-6346, 6354-
Perforations 6370, 6376-6384, 6387-6392, 6398-6402

Open Hole Depth Casing Shoe 6520 Depth Tubing 6350

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): CAOF=4,949 MCFPD

Test After Acid or Fracture Treatment: Q=3,622 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: ONE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 77,000# SAND, 71,200 GALS. WATER, 40 TONS CO2

Casing Press. 1842 Tubing Press. 1846 Date first new oil run to tanks

Oil Transporter 90% - PLATEAU, INC. 10% - NEW MEXICO TRUCKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 4 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)
By: Gilbert D. Noland, JR. GILBERT D. NOLAND, JR.
(Signature)

Title DRILLING SUPERINTENDENT
Send Communications regarding well to:
Name L. S. MUENNINK, AREA SUPERINTENDENT
Post Office Box 808
Address FARMINGTON, NEW MEXICO