to District Office [MT] log 1980, Hobbe, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Asseia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brazos Rd., Aziec, 10M 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

! •	- 1	UIHA	พรเ	POHI OIL	and na	TUHAL G	A٤	Š				
Operator MERIDIAN OIL INC.								Well	Pl No.			
Address P. O. Box 4289, Farmington, New Mexico 87499												
Resson(s) for Filing (Check proper box)						et (Please expl)				
New Well		Change in	Trans	porter of:		Effer		/	-23-	91	Į.	
Recompletion	CIE		Dry	Cee 🔲		Exper		. 6	010	10	1	
Change in Operator (X)	Casinghead	Ges []	Cond	leasate 🗍		00						
						<u> </u>	_					
II. DESCRIPTION OF WELL AND LEASE												
Lasse Name	איזין הוא		18				_	-12::			ase No.	
. McCORD	Well No. Pool Name, Including 13 BASIN D								Kind of Lesse State, Federal or Fee SF078214			
Location Unit Letter N	<u>. 97</u>	(O,	Feet	From The	S_ u	a and	6)() _{Fe}	st From The .	W_	Line	
Section 22 Township	30N		Ram				SA	IN JUAN			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be zerd)												
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499											
Name of Authorized Transporter of Casing	head Car		۸ مم	M Che I								
Name of Authorized Transporter of Casinghead Ges or Dry Ges						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87499						
			1=-				r			8/499		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rga	ls gas actual	ly consected?		When	7			
	LL		<u> </u>									
If this production is commingled with that f	iom say othe	er louse or	poal,	give commingi	ing order must		_					
IV. COMPLETION DATA												
Destruction To 1 CO 1 st	-	Oil Well		Gas Well	New Well	Workover	T	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	1	1		İ	Ì	ĺ			1	1	
Dete Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Cising Shoe						
										•		
			~		CT. CT. ST	210 25005	_		<u> </u>			
	TUBING, CASING AND C								T			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
		 							1			
	<u> </u>											
									i			
				•					i			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Æ								
OIL WELL (Test must be after re	covery of to	tal volume	of loc	od oil and must	be equal to a	r exceed top all	low	able for thi	depth or be	for full 24 hou	- Le	
Date First New Oil Run To Tank					Producing N	lethod (Flow, p	4	P. gas	FF	EIV	E M	
Length of Test	Tubing Pressure				Casine Pres	Casing Pressure						
-	Tuoing 110							D.	Choke Size	3 1990		
Actual Prod. During Test	Oil - Bbla				Water - Bhi				JUL Gas- MCF	V MAN		
/ *					1				DIL CO	ON. DI	V	
	L				<u> </u>							
GAS WELL										ST. 3		
Actual Frod. Test - MCF/D	Length of	Test			Bbls. Coed	ante/MMCF	•		Cravity of	Condensate	•	
]				L		L				•	
Testing Method (pitot, back pr.)	Tubing Pre	emine (Spo	t-in)		Casing Pres	aura (Shut-in)	:		Choke Size)		
					1				1			
VI OPERATOR CERTIFIC	ATE OF	COM	PI L	ANCE								
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby certify that the rules and regulations of the Oil Conservation					UIL CUNSERVATION DIVISION							
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					JUL 0 3 1990							
φ 0 1						Date Approved						
Leslie Kahwayy												
Simple 7	-,					By Bill Chang						
Leslie Kahwajy	Prod. Serv. Supervisor				세 ~,	L *						
Printed Name					11	SUPERVISOR DISTRICT #3						
6/15/90	(505)326-9700				ll im	Title						
Date				ne No.	11					1		
			-,							1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.