

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND

12. COUNTY OR PARISH 13. STATE

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether GR or)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-13 Holes in rigged up.

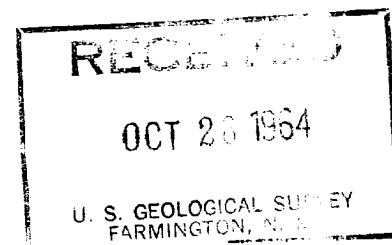
10-14 Solid. W tools, C to 7253'. Tested say to 4000'.

10-15 Spotted 300 gals 7-1/2% reg acid displaced hole w/1% Potassium Chloride wtr. Ran correlation log & perf. 7234-42' & 7245-52 W/2 JFF. Acid SD 1200# pumped 300 gals 15% reg. acid down say & soaked. SWF w/10,000# 40-60 ad & 14,000# 20-40 ad, 20,100 gals treated wtr w/10% Potassium Chloride & 3# FR-S/1000 gals; 44,100 gals total wtr. TP 3600-4200# ATP 3000# & 23.2 BPM SI 2400, 5 MBI 1700#. Perf. 7112-20 W/2 JFF. WIM w/100#, well unloaded. SWF w/42,000# 20-40 ad, 49,700 gals treated wtr w/chemicals; 61,700 gals total wtr. SD 1400#, TP 3900-2700#, ATP 2900# & 36.2 BPM. SI 1100#, 5 MBI 700#. Set Magnesium NP & 7090, Perf. 7033-41 W/4 JFF. SWF w/10,000# 40-60 ad & 10,000# 20-40 ad, 24,300 gals treated wtr w/chemicals. 30,400 Gals total wtr. FSD 2100#, TP 3200-3000#, ATP 3000#, & 29.7 BPM. SI 1400#, 5 MBI 800#. SI 2 hrs.

10-16 Solid NP, C to 7253'. Ran 220 jts.; 7215' F' SWF w/1' nipple for pin collar & pump out plug, landed @ 7226'.

10-17 Blowing well to C. Wet gauge 3,669 M.F.

10-18 Well S.I. for initial potential test.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
JOHN T. HAMPTON

TITLE

DATE

10-23-64

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.