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PROGRATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

4-OCC, 2-AO&G (DL, Farm) Santa Fe, New Mexico

1-HLKendrick

1-F REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

(Place)

10-29-64

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.

(Company or Operator)

Aztec Federal

(Lease)

Well No. 1

in

1/4

1/4

J

Sec. 24

T. 30N

R. 11W

NMPM,

Basin Dakota

Pool

San Juan

County. Date Spudded 8-16-64

Date Drilling Completed 9-1-64

Please indicate location:

Elevation 6170 GL

Total Depth 7268'

7253'

Top Oil/Gas Pay 7033'

Name of Prod. Form.

Bakota

PRODUCING INTERVAL -

Perforations 7033-41 w/4 JPF; 7112-28, 7234-42 & 7248-52 w/2 JPF

Open Hole

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5729 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. 1456 Tubing Press. 465 Date first new oil run to tanks \_\_\_\_\_

Dist. Inland Crude, Inc.

Transporter

Gas Transporter El Paso Natural Gas Co.

1560/S

1850/E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

8-5/8"

294'

175

4-1/2"

7273'

1075

2" EUE @ 7226'

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 3 1964 \_\_\_\_\_, 19\_\_\_\_\_

Beta Development Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By:

Original signed by  
JOHN T. HAMPTON  
(Signature)

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petr. Club Plaza