

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
125 Petroleum Plaza Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **1560' FSL & 1850' FEL**

AT TOP PROD. INTERVAL: **same**

AT TOTAL DEPTH: **same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

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5. LEASE

82-078171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T-30N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6170' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up work over unit, set bridge plug @ 6900' found bottom hole in casing @ 6107', top hole @ 5055', squeezed with 500 sks 6% Gel + 3% Cal. Cl. I.S.I.P. 1700#, drill out cement & test all casing to 2000# o.k. retrieve bridge plug @ 6900' run 228 jt's 2 3/8" EUE 8rd J-55 tubing total of 7215' w/bar collar 1 - jt. from bottom. Swab well in-blowing good. Released rig 2-28-79.

Subsurface Safety Valve: Manu. and Type

Set @ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED

D. P. Bayler

TITLE

Supt.

DATE

March 22, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

nmoc

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations. It is to be filled out if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by the local Federal and/or State office.

Item 4: If there are no applicable State requirements, check box on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud, or other material placed below, between, and above plugs; amount, size, method of parting of any casing, tubing or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

in-blowing good. Released rig 2-28-79.
2 3/8" EUE 87d-7-25 tubing total of 7215' w/par collar 1 - 14.
cement & test all casing to 2000' o.k. retrieve bridge plug @ 6900' found bottom
top hole @ 5052', squeezed with 500 ska @ 621 + 32 Cal. CI. 14.11 out
Rig up work over unit, set bridge plug @ 6900' found bottom

Beta Development Co.
125 Petroleum Plaza Farmington, N.M. 87401

1560' EST & 1850' EST

same

same