Form 3160-5 November 1983) Formerly 9-331)		UNITED STAT TMENT OF THE EAU OF LAND MAN	INTERI	SUBMIT IN TRIPLIC OR (Other instructions OR verse side)	CATE•	Form approve Budget Burea Expires Augu 5. LEASE DESIGNATIO SF-078171	NO. 1004-0135 st 31, 1935 ON AND BEHAL NO.
		TICES AND REL		N WELLS ck to a different reservoir.		6. IF INDIAN, ALLOT	TES OR TEIDE NAME
OIL GAS WELL WELL WOTHER						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE N	ZAME				
Beta Devel	opment Co	Aztec Federal					
3. ADDRESS OF OPERATO	2		9. Wall No.				
238 Petro1	eum Plaza	a, Farmington,	NM 87401		ļ	1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. FIELD AND POOL, OR WILDCAT	
1560' FSL & 1850' FEL AND 16 430"						Basin Dakota 11. 22c., T., E., M., OB: JE, AND SURVEY OR ASEA	
			CHELOL DA	Name Officer (1953)		Sec. 24, T	-30N, R-11W
14. PERMIT NO.		16. ELEVATIONS (SEC	w whether DF,	RT, GR, etc.)		12. COUNTY OR PARIS	SE 13. LIATE
	·	6170'	GL		1	San Juan	New Mexico
16.	Check A	Appropriate Box To I	Indicate No	iture of Notice, Report	, or Oi	ther Data	
	NOTICE OF INT	ENTION TO:		. 8	UBBEQUE	NT EMPORT OF:	
TEST WATER SHOT-C	FF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WELL.
PRECTURE THEAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	. [ALTERING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZIN	1	∆BANDON M	
REPAIR WELL	x	CHANGE PLANS		(Other)			
(Other)	Nome Described of Marketine and American State of the Sta						o on Weil
17. DESCRIBE PROPOSED O proposed work. If nent to this work.)		PERATIONS (Clearly state tionally drilled, give sub-	all pertinent surface location	details, and give pertinent ins and measured and true	datas 1		
Repair cas:	ng leak:						
			d a casi	ng leak close to	the	curface 0.0.0	0.4 p.u.d. 4.c.
comply with	New Mex	ico State rule	#108, w	e need to start i	repai	r work immedi	intoly (See
copy of let Proposal:	ter from	Energy & Miner	rals Dep	t., State of New	Mexi	co)	racery, (bee
casing to 2 cemented wi with good consection is string, squartl cemen	2500#, co th 525 stirculati 580-640' deeze hol	the or -, run page me up hole test x 50-50 posmix on top of cemer, this is where e in casing with	cker on the cast of the cast o	thole with 2% KG tubing to 6500' Hing to 2500# as a followed w/100 sx d be 600-900' from the control of the con	or home sure or home class 2500	test bridg. tool was seen tool was seen tool was seen to be seen t	ge plug and et @ 2745' & 4% gel (9-2-64 e Ojo Alamo production
				OIL CON. DIST. S) \ 	/ .	

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department for accompand the United States any false, indictions or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Torm 3160-5 November 1983) Formerly 9-331) DEPARTMENT OF THE INTERIOR ver BUREAU OF LAND MANAGEMENT	SF-078171						
SUNDRY NOTICES AND REPORTS ON W (Do not use this form for proposals to drill or to despen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.)							
OIL GAB GAB GTHER	7. UNIT AGEEMENT NAME						
2. NAME OF OPERATOR	8. FARM OR LEASE NAME						
Beta Development Co.	Aztec Federal						
3. ADDRESS OF OFERATOR	9. WELL NO.						
238 Petroleum Plaza, Farmington, NM 87401	1						
4. LOCATION OF WELL (Report location clearly and in accordance with any State req See also space 17 below.) At surface	Basin Dakota						
1560' FSL & 1850' FEL AUG 10							
ECKEAC OF LAND TABLESCEAN TOTAL 14. PERNIT NO. 15. BLEVATIONS (Show whether Dr. RT. GR. et Carden) 16. Carden Communication of the Carden C	22. COUNTY OR PARISE 13. ETATE						
6170' GL	San Juan New Mexico						
18. Check Appropriate Box To Indicate Nature of	Notice, Report, or Other Data						
NOTICE OF INTENTION TO:	SUBSEQUENT EMPORT OF:						
TEST WATER SHOT-OFF POLL OR ALTER CASING W	ATER SHOT-OFF REPAIRING WELL						
	ATRE SHUT-OFF REPAIRING WELL MACTURE TREATMENT ALTERING CALING						
	ABANDONMINT						
	Other)						
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)							
17. DESCRIBE PROPOSED OR COMPLETED GERRATIONS (Clearly state all pertinent details, proposed work. If well is directionally drilled, give subsurface locations and nent to this work.)*	and give tertinent dates including estimated date of station and						
Repair casing leak:							
A recent bradenhead test indicated a casing le	ak close to the surface 8-8-84 and to						
comply with New Mexico State rule #108, we nee	d to start repair work immediately. (See						
copy of letter from Energy & Minerals Dept., S	tate of New Mexico)						
Proposal:							
Rig up work over unit, install B.O.P. load hole with 2% KCL water, set retrievable							
bridge plug @ 6800 + or -, run packer on tubing to 6500' + or -, test bridge plug and							
casing to 2500#, come up hole testing casing to 2500# as a D.V. tool was set @ 2745!							
cemented with 525 sx 50-50 posmix 8% gel followed w/100 sx 50-50 posmix + 4% gel (9-2-64) with good circulation top of cement should be 600-900' from surface, as the Ojo Alamo							
section is 580-640! this is where we expect to	600-900 from surface, as the Ojo Alamo						
section is 580-640', this is where we expect t string, squeeze hole in casing with 150 to 400	o lind note or notes in the production						
drill cement cut of casing, test all casing to	bridge plug 25004 retrieve bridge plug						
swab well off, put back on production.	bridge plug 2500# retrieve bridge plug,						
	RECEIVED						
uu IIII							
AUG 1 71984							
OIL CON. DIV.							
DIST. 3							

(This space for Federal or State office use) APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: TITLE .

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department to be United States any false, finitious or fraudulent statements or representations as to any matter within its jurisdiction.