

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1560' FSL & 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether B.P., etc.)

6170' G.L.

5. LEASE DESIGNATION AND SERIAL NO.

SJ-078171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. PERMIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-30N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-84 Move in work over rig, pump 40 bbl's 2% KCL water down tubing to kill well, install B.O.P. pull 228 jt's 2-3/8" EUE 8rd tubing, pick up Model "C" Baker retrievable bridge plug, trip in hole and set @ 6872', spot 100# frac sand on top, pull out of hole & pick up Baker full bore packer, trip in hole to 6500', set packer, load hole with 2% KCL water, pressure test B.P. & csg. to 2500# o.k. pick packer up and found hole in csg. @ 588', pressure up to 2000# leak off 1 min to 250# lay down packer, Blue Jet Perf. 4 1/2" csg @ 712' 2 holes, pump down 4 1/2" csg. 4 bbl's per min @ 150#, circulated holes 712' to surface out braden head valve, pump 531 cu. ft. 2% cal. cl. class "B" cement to surface, cement cir. good (approx. 40 sacks), drill solid cement 355' to 588' pressure test csg. 2000# leak off to 500# in 8 min. drill solid cement @ 712', retest @ same pressure and leak off, retrieve B.P. ran 228 jt's 2-3/8" EUE tubing back in well with a Baker Model "R" packer 10 jt's from bottom, set packer @ 6904' and tubing set 7214', open by pass on packer and spot 71 bbl's of chemical treated water back side of tubing. Swab well off, released rig 8-28-84, put well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNER

TITLE Superintendent

DATE Sept. 4, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE SEP 11 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC