

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

Sundry Notices and Reports on Wells

SEP - 5 PM 2:43

1. Type of Well
GAS

RECEIVED
SEP - 8 1995

FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1560' FSL, 1850' FEL, Sec. 24, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078171
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Aztec Federal #1

9. API Well No.
30-045-09319

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

8-17-95 MIRU. ND WH. NU BOP.
8-18-95 RU H2S equipment. TOOH w/2 3/8" tbg. TIH w/4 1/2" RBP & pkr. Set RBP @ 6882'. Set pkr @ 6818'. Load tbg w/21 bbl 2% Kcl wtr. PT RBP to 1000 psi/15 min, OK. Release pkr, TOOH. Roll hole w/105 bbl 2% Kcl wtr. Dump 2 sx sd on RBP. Made multiple tool settings, isolated csg leaks @ 4048', 5140', 5546'. TOOH w/pkr. SDON.
8-19-95 TIH w/FB pkr, set @ 31'. PT csg to 1000 psi, OK. TIH, isolate hole in csg @ 598'. Pump into hole. TIH w/pkr to 6167'. Isolate hole in csg @ 5055-6150'. TOOH w/pkr. RU, ran CBL @ 0-6864', TOC @ surface. RD. SD for weekend.
8-21-95 TIH w/RBP & pkr to 6105'. Isolate holes in csg @ 5055-6100'. TOOH w/RBP & Pkr. TIH, load hole w/2% Kcl wtr. Spot 100 sx Class "G" cmt @ 4803-6105'. Reverse out w/25 bbl wtr. Sqz to 500 psi. TOOH to 625'. Load hole w/wtr. Pump 30 sx Class "G" cmt w/3% calcium chloride @ 230-625'. Sqz to 1000 psi. RD. SDON.
8-22-95 TIH, tag cmt @ 500'. Drill cmt @ 500-590'. Circ hole clean. PT 4 1/2" csg to 1000 psi/15 min, OK. TIH, tag cmt @ 678'. Drill cmt @ 678-983'. TIH to 1079'. Circ hole clean. PT 4 1/2" csg to 1000 psi, failed. TOOH. TIH w/csg scraper, tag cmt @ 4865'. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/31/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

SEP 06 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

8-23-95 TIH w/RBP & pkr, made multiple tool settings. Isolated holes @ 4456', 1043-1089'. TIH w/retrieving tool, latch RBP. TOOH w/RBP & pkr. TIH w/pkr, set @ 4463'. RU, establish injection. Pump 75 sx Class "G" cmt. Displace w/14 bbl wtr. Release pkr. Reverse out 30 bbl wtr & 2 bbl cmt to surface. TOOH w/pkr. TIH, pump 20 sx Class "G" cmt @ 832-1095'. Sqz to 800 psi. RD. SDON.

8-24-95 TIH, tag cmt @ 865'. Drill cmt @ 865-1097'. Circ hole clean. PT sqz to 500 psi/15 min, OK. Tag cmt @ 3958'. Drill cmt @ 3948-4158'. Circ hole clean. SDON.

8-25-95 Drill cmt @ 4158-4472'. PT sqz to 500 psi/15 min, OK. Tag cmt @ 4880'. Drill cmt @ 4880-5122'. Circ hole clean. SDON.

8-26-95 Drill cmt @ 5122-5217'. PT sqz to 500 psi/15 min, OK. Drill cmt @ 5217-5532'. PT sqz to 500 psi/15 min, OK. Drill cmt @ 5532-5847'. PT sqz to 500 psi/15 min. OK. SD for Sunday.

8-28-95 Drill cmt @ 5847-6105'. Circ hole clean. PT sqz to 500 psi/15 min, OK. TOOH. TIH w/retrieving head to 6100'. TOOH. Teeth on retrieving head folded in. SDON.

8-29-95 TIH w/tapered mill to 6100'. Mill to 6878'. Blow well clean. TOOH. TIH to RBP @ 6882', latch RBP, TOOH. SDON.

8-30-95 TIH, CO to 7253'. Stuck tbg @ 6500-6600'. TOOH. TIH w/free point. Cut tbg @ 7076'. RD. TIH w/221 jts 2 3/8" 4.7# J-55 tbg, landed @ 7252'. ND BOP. NU WH. RD. Rig released.