

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078171 |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P O BOX 4289 FARMINGTON, NM 87499 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM87145 |
| 3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781 | | 8. Well Name and No. AZTEC FED 1 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T30N R11W NWSE 1560FSL 1850FEL 36.79437 N Lat, 107.93967 W Lon | | 9. API Well No. 30-045-09319-00-C1 |
| | | 10. Field and Pool, or Exploratory BASIN |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/27/02) MIRU. SDON.
(8/28/02) TOO H w/pump & rods. ND WH. NU BOP. Work stuck tbg. SDON
(8/29/02) Freepoint tbg 100% @ 3600'. Chemical cut tbg @ 3640'. TOO H w/77 jts 2-3/8" tbg & cutoff
jt. SDON.
(9/3/02) TIH w/bit to 3632'. CO @ 3632-3640', top of fish @ 3640'. TOO H w/bit. TIH w/overshot &
jars, latch fish @ 3640'. Pump 500 gals 28% HCL. Couldn't rls overshot. SDON.
(9/4/02) Backoff above overshot. TOO H w/tbg & jars. TIH w/fishing tools to top of overshot. Screw
into overshot @ 3638'. Jar on fish. SDON.
(9/5/02) Pump 500 gals 28% HCL. Jar & rotate on fish, fish came free. TOO H w/overshot. TIH w/mill,
tag top of fish @ 3648'. Mill on fish. TOO H w/mill. SDON.
(9/6/02) TIH w/mill, tag up @ 3650'. Mill @ 3650-3661'. TOO H w/mill. SDON.
(9/7/02) TIH w/washpipe to 3663'. Washover fish @ 3663-3674'. TOO H w/washpipe. TIH w/overshot,

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14416 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 10/01/2002 (03MXH0002SE) | |
| Name (Printed/Typed) PEGGY COLE | Title REGULATORY ADMINISTRATOR |
| Signature (Electronic Submission) | Date 09/23/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | MATTHEW HALBERT Title PETROLEUM ENGINEER | Date 10/01/2002 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #14416 that would not fit on the form

32. Additional remarks, continued

latch top of fish @ 3670'. Work stuck tbg. Unlatch overshot. TOOH w/overshot. SDON.
(9/9/02) TIH w/3-7/8" mill, tag top of fish @ 3670'. Mill off fish @ 3670-3679'. Circ clean. TOOH w/mill. TIH w/3-7/8" outside cutter, tag top of fish @ 3679'. Work cutter over fish, cut tbg @ 3687'. TOOH w/cutter. SDON.
(9/10/02) TIH w/overshot, latched fish @ 3687'. TIH w/freepoint tool, had 98% movement @ 7036'. TOOH w/freepoint tool. TIH w/chemical cutter, cut tbg @ 7021'. TOOH w/overshot & part of fish. TIH w/overshot & jars, tag scale @ 3697'. Mill scale @ 3697-3712'. TIH, tag up @ 3824'. SDON.
(9/11/02) Mill scale @ 3824-3840'. Fell out of scale. TIH w/overshot, tag up @ 7009'. Blow well & CO to top of fish. Latch fish, jar fish free. TOOH w/overshot & fish. TIH w/bit, tag up @ 7014'. Alternate blow & flow well.
(9/12/02) CO from 7014' to 7072'. Alternate blow & flow well.
(9/13/02) CO to PBTD @ 7072'. Alternate blow & flow well.
(9/14/02) Alternate blow & flow well.
(9/15/02) Alternate blow & flow well.
(9/16/02) TOOH w/bit. TIH w/RBP, set @ 6000'. TIH w/exc to 5248'. Alternate blow & flow well.
(9/17/02) TOOH w/exc. TIH w/pkr, set @ 4600'. Test MV up tbg. Unset pkr & RBP. Reset RBP @ 4600', pkr @ 3400'. Test Chacra up tbg. SDON.
(9/18/02) Latch & unset RBP. TOOH w/RBP & pkr. TIH w/223 jts 2-3/8" 4.7# J-55 tbg, set @ 7067'. SN @ 7036'. ND BOP. NU WH. RD. Rig released.