5. LEASE

SF 078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔽	McCord "B"
well well other	9. WELL NO.
2. NAME OF OPERATOR	#1
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 808, Farmington, New Mex. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 3
below.) AT SURFACE: 1175'/S: 1140'/W line	Sec. 23, T-20N, R-13W, N.M.P.M 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1175'/S; 1140'/W line AT TOP PROD. INTERVAL: Same as above	
AT TOTAL DEPTH: Same as above	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ATT NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
· · · · · · · · · · · · · · · · · · ·	52631 C T
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	TED VIII
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	7 545 KD (1 6 5 10 10 10 10 10 10 10 10 10 10 10 10 10
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING NAR 25	
SHOOT OR ACIDIZE X	(NOTE: Report risults of multiple completion or zong
PULL OR ALTER CASING	Change of Form 9–330.)
MULTIPLE COMPLETE	CICAL SURVE
CHANGE ZONES	TON TON
ABANDON* U Spanish	(NOTE: Report results of multiple completion or zone survival surv
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
1. MIRUSU. N.U. BOP's and test.	
2. TOH with tubing. Set bridge plug @6200'.	_
3. Using packer. locate casing leak and sque	
4. Drill out cement. Pressure test. Resque	
5. Drill out cement. Pressure test. Drill	out BP with drill gas and C.O. to
bottom perf.	
6. Set packer @6200' and treat with 1000 ga.	l. 15% HCL mud clean-up acid.
7. Land tubing and test well.	
•	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
W. K. Cooper	gr DATE <u>March</u> 18, 1983
This space for Federal or State of	. /
APPROVED BY JOYAL IF ANY SELLURITLE OSE AND CONDITIONS OF APPROVAL IF ANY	DATE THE

1983 14MES F. SM

*See Instructions on Reverse Side