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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Eastern Transmission Corporation</b>		Address <b>P. O. Box 1189, Houston 1, Texas</b>	
Lease <b>Stephens Unit</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>21</b>
		Township <b>30N</b>	Range <b>12W</b>
Date Work Performed	Pool	County <b>San Juan</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 9-19-60, Ran 202 jts. 4½" - 9.5 & 11.6# - J55 - ST & C set at 6,535'. w/Howco DV Stage cementer at 2,067 and Howco automatic fillup insert float at 3,502'. Cemented thru guide shoe w/250 sx. 50-50 Posmix "S" + 4% Gel followed by 75 sx. Latex cement. Cemented thru DV tool w/100 sx. 50-50 Posmix "S" + 4% Gel Top of Cement 1,350'. (Note: Good complete mud returns during both cement jobs) 9-21-60 Tested prior to drilling DV tool with 2200# for 30 min. - O.K. and 1650# after drilling tool for 30 min. - O.K.
- Perforated 6,254' to 6,266' and 6,332 to 6,360 (9-22-60)
- Fractured 6,254 to 6,266 and 6,332 to 6,360 with water-frac, 60,000# 20-40 sand and 70,168 gallons of river water. Ran 250 gallons MCA 7½% ahead of water to break down formation. Job complete 10:00 A.M. 9-23-60.

Witnessed by <b>J. E. Whiting</b>	Position <b>Drilling Engineer</b>	Company <b>Texas Eastern Transmission Corp.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>5,624</b>	T D <b>6,560'</b>	P BTD <b>6,494</b>	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emory C. Arnold**

Title  
**Supervisor Dist. # 3**

Date  
**OCT 3 1960**

Name  
*J. P. Linder*  
Position  
**Chief Production Clerk**

Company  
**Texas Eastern Transmission Corporation**

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