

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
(E.G.S.)	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

November 1, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Eastern Transmission Corporation, Stephens Unit, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 21, T. 30N, R. 12W, NMPM, Dakota Pool

Unit Letter

San Juan

County Date Spudded 8-31-60

Date Drilling Completed 9-25-60

Please indicate location:

Elevation 5,613 T.H.

Total Depth 6560 PBD

Top Oil/Gas Pay 6,253

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6254 to 6266 and 6332 to 6360

T Open Hole None

Depth 6518

Depth 6183

3 OIL WELL TEST -

N Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST - 10-24-60

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: A.P. 792 MCF/Day; Hours flowed 3

Choke Size 0.750 Method of Testing: One point back pressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Water 70,000 gals, 60,000 # Sand, 250 gallons acid.

Casing 1962 Tubing 1942 Date first new oil run to tanks

Oil Transporter None

Gas Transporter None

Remarks: Shut in gas well awaiting pipeline connection

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 7 1960, 19

Texas Eastern Transmission Corporation

(Company or Operator)

By: J. D. Gaden, J. D. Gaden
(Signature)

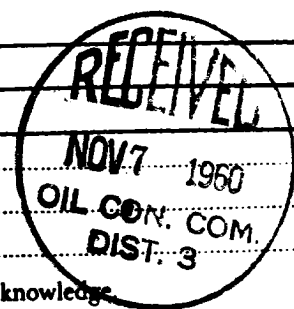
Title Chief Production Clerk

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Name: Texas Eastern Transmission Corporation

Address P. O. Box 1189, Houston 1, Texas



1190' N of SL

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1190' E of WL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	303.5	150
4 1/2	6,518	325
	+	100 DV @ 2067

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTLC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
D. STATION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORT R	
PROBATION	OIL
OPERATION	GAS