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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	\coprod		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL					
:	GAS /					
	PRORATION OFFICE	·		•		
I.	Operator Operator					
Mobil Producing Texas & New Mexico Inc.						
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for Irling (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	To change Operat	tor name from Mobil Oil		
	Recompletion	Oil Dry Gas	= 1 333F4.4C.10			
	Change in Ownership	Casinghead Gas Condens	(Effective	Date: 1-1-1980)		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including Fo	rmation Kind of Lease	Legse No.		
		1 Basin Dakota	State, Federal	1 - 1		
	Stephens Units Basin Dakota Fee Location					
	Unit Letter M : 119	O Feet From The South Line	and 11990 Feet From T	he West		
	Line of Section 21 Tow	mship 30-N Range	12-W , NMPM,	San Juan County		
	Line of Section 21 Tow	70-H 11-14	12-W	Dan Juan		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	and come of this form is to be cont.)		
	Name of Authorized Transporter of Other Permian Corporation	art of Gendenante XXX	2 2110 1111			
	Name of Authorized Transporter of Cas	inghead Gas or Dry GasXXX	Address (Give address to which approv			
	El Paso Natural Gas Co.		Box 1492 El Paso.	TX 79978		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. M 21 30N 12W	Is gas actually connected? Whe	n 7-13-61		
	give location of tanks.	<u> </u>	Yes	/-13-61		
13/		h that from any other lease or pool,	give commingling order number:			
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completic		Tatal Doubh	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.3.1.5.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				+		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-		
• •	OII. WELL					
	Date of Test Producing Method (Flow, pump, gas 1); etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	The state of the s	Oil - Bbls.	Water - Bbls.	Gae yMCF		
	Actual Prod. During Test	Cit-Bbis.		Gae MCF		
				OCT 29 1979		
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbis, Condensate/MMCF			
	Actual Prod. 1001-MCF/D	Longin of 100.		Dio		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Si		
	THE STATE OF COURT IAN	OF .	OIL CONSERVA	TION COMMISSION		
VI.	VI. CERTIFICATE OF COMPLIANCE		10710			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 001 2 9 1979				
		BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS INSCIOUR, DIST. #3				
						Becky Newjahr
	Authorized		All sections of this form must be filled out completely for allow-			
(Title)			able on new and recompleted we	TT TTT and UT for changes of OWNER.		
	October 31, 1979 (Date)		well name or number, or transporter, or other such change of condition			
(Date)		Separate Forms C-104 must be filed for each pool in multiply				