STATE OF NEW MEXICO ENERGY AND MITTERALS DEPARTMENT

DITIONS OF APPROVAL, IF ANY:

OISTRIBUTION	OIL CONSERVATION DIVISION	
SANTA FE FILE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-
U.S.G.S. LAND OFFICE OPERATOR		State Oil & Gas Lease No.
SUNDRY (DO NOT USE THIS FORM FOR PEOPO: USE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OF TO OCCPEH OF PLUC SACE TO A DIFFERENT RESERVOIR. FOR PERMIT - (FORM C-101) FOR SUCH PHOPOSALS.)	
MELL WELL Y	OTHER-	7. Unit Agreement Name
MOBIL OIL CORPORATION		8. Farm or Lease liame Stephens
•	, Cortez, Co. 81321	9. Well No.
	190 FEET FROM THE South LINE AND 1190 FEET F	10. Field and Pool, or Wildcan Basin Dakota
	21 TOWNSHIP 30 N RANGE 12W	PM.
	15. Elevation (Show whether DF, RT, GR, etc.) G.R. 5601'	12. County San Juan
Check App NOTICE OF INTE	propriate Box To Indicate Nature of Notice, Report or CENTION TO: SUBSEQUE	
M REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK COMMENCE ORILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
cribe Proposed or Completed Operati	ons (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
bil Oil Corporation pr	cons (Clearly state all pertinent details, and give pertinent dates, including the pertinent dates, including the subject well coposes to plug and abandon the subject well	
bil Oil Corporation production pr		
bil Oil Corporation pr d sketch.	roposes to plug and abandon the subject well	as per the attached proced
Sep 30 PH 1: 27 PARMINGTON NEW MEXICO ON PRINCE AREA MEXICO ON MEM MEM MEXICO ON MEM MEXICO ON MEM MEM MEM MEM MEM MEM MEM MEM MEM ME	roposes to plug and abandon the subject well	as per the attached proced OCT 0 4 1988
pil Oil Corporation produce ASEP 30 PM 1: 27 EARWINGTON NEW MEXICO FARMINGTON NEW MEXICO	roposes to plug and abandon the subject well	as per the attached proced EGEIVEN OCT 0 4 1988

STEPHENS UNIT NO. 1 BASIN DAKOTA SAN JUAN COUNTY, NEW MEXICO

PLUG AND ABANDONMENT PROCEDURE

NOTE: Notify NMOCD prior to beginning plugging operations.

- MIRU. Install and test BOP's. POOH w/ 2-3/8" the and Howco R-3 pkr.
- 2. RIH w/ bit and casing scraper to 6400'. POOH.
- 3. RIH and set cement retainer at 6200°. Stab into retainer and squeeze Dakota perforations 6254-6360° w/ 150 sx Class B cement to 3000 psi. Pull out of retainer and spot 50 foot cement plug on top of retainer.
- 4. Circ hole full of 9.5# bentonite mud.
- 5. Spot 100 foot Class B cement plug 5345-5445'. POOH.
- 6. RIH and set cement retainer at 3360'. Stab into retainer and squeeze Mesa Verde perforations 3446-3452' w/ 100 sx Class B cement to 1500 psi. Pull out of retainer and spot 50 foot cement plug on top of retainer.
- 7. Spot 100 foot Class B cement plug 1705-1805'. POOH.
- 8. Perforate 4 JSPF 1568-70'. RIH and set cement retainer at 1460'. Stab into retainer and squeeze Fruitland formation w/ 25 sx Class B cement to 1500 psi. Pull out of retainer and spot 50 foot cement plug on top of retainer. POOH.
- 9. Determine free point of 4-1/2" casing. Cut and recover csg at free point.
- 10. RIH open ended. Spot 100 foot plug across 4-1/2" casing stub.
- 11. Spot 100 foot plug across 8-5/8" casing shoe.
- 12. Spot 50 foot surface plug.
- 13. Cut off wellhead and weld on P&A marker.

Stephens Unit No. 1 San Juan County, N. Maxico

HEANDONMENT PROCEDURE

