

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

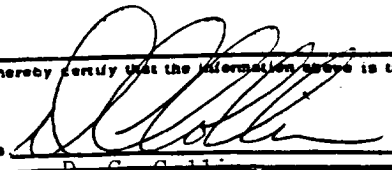
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name STEPHENS
2. Name of Operator MOBIL OIL CORPORATION	8. Form or Lease Name
3. Address of Operator P. O. DRAWER G, CORTEZ, CO. 81321	9. Well No. 1
4. Location of well UNIT LETTER <u>M</u> <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> N.M.P.M.	10. Field and Pool, or wildcat BASIN DAKOTA /NIV
15. Elevation (Show whether DF, RT, GR, etc.) GR:5610	12. County SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Refer to attached

**RECEIVED**  
NOV 10 1988  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
 D. G. Collins Original Signed by CHARLES GHOLSON	TITLE <u>Sr. Staff Operations Engineer</u> DATE <u>11/8/88</u> TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3</u> DATE <u>NOV 10 1988</u>
APPROVED BY _____	
CONDITIONS OF APPROVAL, IF ANY:	

10-13-88 MIRU. Pumped wtr dwn tbg and casing to kill well.  
 10-14-88 Killed well. ND tree. NU BOPs. Released pkr.  
 10-15-88 POOH w/ tbg and pkr. Hydrotested in hole.  
 10-16-88 SD for Sunday.  
 10-17-88 POOH w/ tbg. RIH w/ cement retainer and set @ 6203'. Began mixing mud.  
 10-18-88 Stung into retainer and squeezed Dakota perfs 6254-6360' w/ 150 sx Class B cement. Spotted 50' cement on top of retainer. Spotted 11 bbls 9.8# bentonite mud on top of plug. Spotted cement plug 5345-5445'. Spotted 21 bbls 9.8# mud on top of plug. POOH. Tripped in hole to tag plug - OK. POOH. RIH and set cement retainer @ 3368'. Stung into retainer - could not pump into Mesa Verde perfs. Spotted 100 foot plug on top of retainer. Spotted 20 bbls 9.8# mud on top of plug. Spotted cement plug 1705-1805'. POOH.  
 10-19-88 RIH and tagged top of plug @ 1830'. Spotted plug 1705-1825'. WOC 2 hrs. Tagged top of plug @ 1699'. POOH. Perfed 4 holes @ 1569', 4 holes @ 400' and 4 holes @ 321'. RIH w/ cement retainer and set @ 1447'. Pumped 50 sx cement thru perfs @ 1569' - fluid broke out at surface around wellhead. WOC 1-1/2 hrs. Stung into retainer and pumped 50 sx cement thru perfs. WOC 1-1/4 hrs and pumped additional 50 sx cement. Fluid continued to break out around wellhead. POOH.  
 10-20-88 RIH and stung into retainer. Pressured perfs to 1500 psi. Held OK. POOH. RIH and set cement retainer @ 347'. Pumped 50 sx cement thru perfs @ 400'. Circ wtr to surface outside csg. POOH. RIH and stung into retainer. Tested squeeze to 750 psi - held OK. POOH. Pumped 100 sx cement down 4-1/2" csg and out perfs @ 321', circ cement to surface outside 8-5/8" casing. Filled 4-1/2" csg w/ 25 sx cement. Installed dry hole marker. RDMO.