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Revised 7/1/62
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

12W

30N

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Eastern Transmission Corporation

Stephens Unit

(Company or Operator)

(Lease)

Well No. 1 in SW 1/4 of SW 1/4, of Sec. 21, T. 30N, R. 12W, NMPM.
Dakota San Juan County.

Well is 1190 East feet from West line and 1190' North feet from South line
of Section 21. If State Land the Oil and Gas Lease No. is (Federal and Patented Land)

Drilling Commenced August 31, 1960 Drilling was Completed September 25, 1960

Name of Drilling Contractor Don Johnston Drilling Company

Address Denver, Colorado

Elevation above sea level at Top of Tubing Head 5,613' The information given is to be kept confidential until
1960

Dakota

OIL SANDS OR LONES

No. 1, from 6254 to 6266 No. 4, from to
No. 2, from 6332 to 6360 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	303.5	None	-	-	Surface
4 1/2	11.6 +9.5	New	6518	A.F.I.F.+ Guide	-	6254-66 and 6332-60	Production

MUDDING AND CEMENTING RECORD

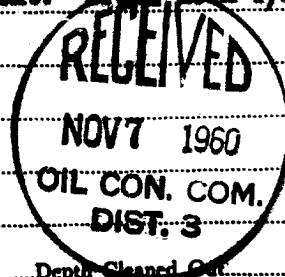
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	320	150	Displacement		
7 7/8	4 1/2	6535	325 on bottom	Displacement		
			+100 sx BV @ 2067			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured Dakota perforation 6254-66 and 6332-60 with water frac consisting of 60,000 # 20-40 sand and 70,168 gallons gelled with 600# of WJ-4 agent. 7 1/2 # MCA.

Result of Production Stimulation A.P. 792 MCF/day.



Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 6,560 feet, and from _____ feet to _____ feet.
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing (Test) October 27, 1960

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 301 M.C.F. plus 18 barrels of
liquid Hydrocarbon. Shut in Pressure 1,962 lbs.
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo Surface
T. Kirtland-Fruitland 1525
T. Farmington.
T. Pictured Cliffs 1753
T. ~~Manzano~~ Verde 3364
T. Point Lookout.
T. Mancos 4460
T. Dakota 6253
T. Morrison 6550
T. Penn.
T.
T. Lewis Shale 1875
T. Gallup 5396

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	470	470	Sandstone				
470	1155	685	Sandy Shale				
1155	1525	370	Shale				
1525	1570	45	Sandstone and Shale				
1570	1753	183	Shale				
1753	1945	192	Sandstone				
1945	3365	1420	Shale				
3365	4460	1095	Sandstone and Shale				
4460	6253	1793	Shale				
6253	6550	297	Sandstone				
6550	6560	10	Shale				
6560	-	-	T.D.				

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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DIST. NO. _____	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORT R.	OIL
	GAS
PRODUCED	
OPERATED BY	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 1, 1960

(Date)

Company or Operator Texas Eastern Trans. Corp.

Address P. O. Box 1189, Houston 1, Texas

Name J. D. Gaden

Position or Title Chief Production Clerk