

OIL CONSERVATION COMMISSION
11 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 12-12-62

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 11-30-62
for the Texas Eastern Transmission, S-T-R Unit THM 21-30-12
Operator Lease and Well No.

and my recommendations are as follows:

Approved

Yours very truly,

Anthony C. Cleaveland
✓

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Flora Vista - Mesaverde Basin-Dakota		County San Juan	Date November 30, 1962
Operator Texas Eastern Transmission Corporation		Lease Stephens Unit	Well No. 1
Location of Well M	Unit 21	Township 30N	Range 12W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X*
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

***Gas-Gas Dual completion of recognized gas producing zones.**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Cliff House (Mesaverde)	Dakota
b. Top and Bottom of Pay Section (Perforations)	3444 - 3454'	6254 - 6266' 6332 - 6360'
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum Corporation	P. O. Box 480	Farmington, New Mexico
Radfarn-Hard	P. O. Box 1747	Midland, Texas
Axtac Oil and Gas Company	920 Mercantile Securities Bldg.	Dallas 1, Texas
Jo Glenn Turner	Mercantile Bank Building	Dallas, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **November 30, 1962**.

CERTIFICATE: I, the undersigned, state that I am the **Chief Production Clerk** of the **Texas Eastern Transmission Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. D. Fader
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Sunray

El Paso Natural Gas

Texaco

Atlantic

Mesaverde Oil
State

PA
900

2
41

Federal

State Of New Mexico

TETCo

1/2
a
ature Cliffs
82

NW Production &
TETCo

TETCO 320 AC. STEPHENS UNIT

Unit Lse. No. 3603
(320 Ac.)

Federal

Federal

TETCo
2022, b.c.
60 Ac.
4-1961, 5-1965

TETCo
734
160 Ac.
9-28-60
HBP

Pan American Pet.

RICE EST UNIT I
Unit Lse. No. 4122
(320 Ac.)

(So. Union)
20-5

T.E.T.Co. et al
Stephens Unit I

1190'
6560
PB-6502
(120 Ac.)
1190'

3502
(100)
NW Production &
TETCo

Sanburg

Stewart P. Rice, et al

Homer T. Hill

Fed. NM-4024158
Federal

Herman, et al

Pan American Pet.

Traders

TETCo

Pan Am Pet.

(40 Ac.)

Federal

Homer Hill

Federal

McCoy

I, J. D. Gaden, do hereby certify that
this plat correctly reflects the data on
this well unit as required by the New
Mexico Oil Conservation Commission

J. D. Gaden
J. D. GADEN

Br - Stearns

Aztec

Maddox

Maddox

TEXAS EASTERN TRANSMISSION CORPORATION

PRODUCTION DIVISION - HOUSTON, TEXAS

STEPHENS UNIT, WELL #1

Flora Vista-Mesaverde & Basin-Dakota Fields
San Juan County, New Mexico

DESIGNED BY	DATE	CORRECT BY	DATE
DRAWN BY	DATE	APPROVED BY	DATE
TRACED BY	DATE	APPROVED BY	DATE
CHECKED BY	DATE	DIVISION ENGINEER	

SCALE 1"=1000'
SHEET OF

PD