NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SOUTHERN UNION PRODUCTION COMPANY P. O. Box 405, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) XX Lew Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee FEDERAL 1 BASIN DAKOTA FEDERAL HELMS 1800 Feet From The SOUTH 1695 Line and Feet From The , Township 30 NORTH 10 WEST SAN JUAN Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate XX Authorized Transporter of Oil PLATEAU ING 905 NEW MEXICO TANKERS Address (Give address to which approved copy of this form is to be sent) ING. - 10% or Dry Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY When Rae. Is gas actually connected? If well produces oil or liquids, 22 30 N 10 W K No aive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) XX Date Compl. Ready to Prod. otal Depth P.B.T.D. Date Spudded Nov. 4, 1964 DEO. 8, 1964 7460 7425 Top Oil/Gas Pay Fubing Depth Name of Producing Formation 7010 7207 BASIN DAKOTA DAKOTA Depth Casing Shoe Perforations 7207-7417 7460 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 10-3/4" 297 FT. 3093 FT. 7-5/8" 150 8x + 200 BBL KEN PAC 7460 5# 6-3/4" 1050 CUBIC FEET 1-1/2" 7010 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test JAN 22 1965 Water-Bbls. Actual Prod. During Test Oil-Bbls. OIL CON. COM DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Cond Length of Test 2,638 3 HRS. Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure FLOWING 213 1964 PB1 BACK PRESSURE (27 DAYS) 3/4" OIL CONSERVATION COMMISSION APPROVEDIAN 2 2 1965 Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3

VI. CERTIFICATE OF COMPLIANCE

DRILLING SUPERINTENDENT

JANUARY 22, 1965

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.