DISTRIBUTION  SANTA FE	·		
SANTA FE	5		
SHE			
7100			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR /			
PRORATION OFFICE			

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	NO. OF COPIES RECEIVED 5  DISTRIBUTION  SANTA FE		CONSERVATION COM		Form C-104	,			
	REQUEST FOR ALLOWABLE AND  U.S.G.S.  LAND OFFICE  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
1.	OPERATOR / PRORATION OFFICE Operator								
	Supron Energy Corporation								
	P.C. Box 808, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper book  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry (	Gas Chang	ge in name o	f operator				
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name Helms Federal	Well No. Pool Name, Including  1 Blanco Marco Ma		Kind of Lease State, Federal or	Fee Federal	NM ase No. 0555078			
	Location			· J		0555078			
	Unit Letter K : 1800   Feet From The South   Line and 1695   Feet From The West    Line of Section 22   Township 30 North   Range 10 West   NMPM,   San Juan   County								
Ш.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS						
	Name of Authorized Transporter of Q	Address (Give address Farmington,	Address (Give address to which approved copy of this form is to be sent)  Farmington, New Mexico 87401						
	<del>-</del>			ess to which approved copy of this form is to be sent)  90, Farmington, New Mexico 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	*	ny new reacto	07-102			
		ith that from any other lease or pool	l, give commingling ord	er number:					
IV.	COMPLETION DATA  Designate Type of Completi	ion - (X) Gas Well	New Well Workover	Deepen P	Plug Back   Same Res!	v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AI	ND CEMENTING RECO	RD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEM	ENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		re site				
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	-Bbls. G-MGUL					
	GAS WELL		<u></u>		OIL COL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM0	OF G	ravity of Condensate	and the second			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By		11	OIL CONSERVATION COMMISSION					
			APPROVED JUI						
			BY Original Signed by A. R. Kendrick SUPERVISOR DIST. #3						
	Rudy D.		to be filed in con	npliance with RULE	1104.				
	Rudy D. Motto (Signature)		If this is a re-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Area Superintenden	- All sections o							
	July 2, 1977	······,	Fitt out only	Sections I. II. I	II, and VI for chan	ges of owner,			

(Date)

Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.