

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

97 APR 17 PM 2:49

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
APR 23 1997

2. Name of Operator

BURLINGTON
RESOURCES

OIL CON. DIV.
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FSL, 1695' FWL, Sec. 22, T-30-N, R-10-W, NMPM

K

5. Lease Number

NM-0555078

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Helms Federal #1

9. API Well No.

30-045-09330

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Mesaverde pay add and commingle

13. Describe Proposed or Completed Operations

3-10-97 MIRU. SDON.

3-11-97 ND WH. NU BOP. TOO H w/159 jts 1 1/4" Mesaverde tbg. TOO H w/120 jts 1 1/2" Dakota tbg. SDON.

3-12-97 Blow well & CO. TOO H w/rest of 1 1/2" Dakota tbg. TIH w/5" csg scraper to 6990'. TOO H. TIH w/5" RBP. RBP hung up @ 4940'. Pump 12 bbl Kcl wtr down csg. Set RBP @ 4940'. SDON.

3-13-97 Blow well & CO. TIH w/retrieving tool, latch RBP. TOO H. TIH w/tapered mill. Mill to 5265'. TIH, tag Model "D" pkr @ 6990'. Blow well & CO. TOO H w/mill. SDON.

3-14-97 TIH w/5" RBP & WAP tool. Set RBP @ 5500'. Dump 10' sd on RBP. TOO H. TIH w/second 5" RBP, set @ 4465'. Load hole. PT csg to 1000 psi, OK. Ran CBL @ 0-5500'; 80-100% bond @ 3096-5500'; 20-80% bond @ 2750-3096'; 80-100% bond @ 910-2750'; 70% bond @ 728-910'; TOC @ 728'. Load hole. PT csg to 3000 psi, OK. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regina Stahued Title Regulatory Administrator Date 4/15/97

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Med RHC

NMOOD

FARMINGTON DISTRICT OFFICE

APR 21 1997

3-15-97 TIH w/retrieving tool. Latch RBP, TOOH. TIH, ran CBL @ 4800-5500' w/1000 psi, lost fluid level @ 4800'. Perf lower Point Lookout @ 5279-5416' w/20 holes total. SD for weekend.
 3-17-97 PT RBP to 3000 psi/15 min, OK. Acidize w/1500 gal 15% Hcl. Frac lower Point Lookout w/33,742 gal slk wtr, 18,436# 20/40 Arizona sd. Attempt to release pkr, failed. TIH w/free point, chemical cut @ 5258' & 4440'. TOOH. TIH w/fishing tools. Fishing.
 3-18-97 Fishing.
 3-19-97 Fishing. Latch fish. TOOH w/fish & fishing tools. TIH w/5" RBP, set @ 5095'. Dump 10' sd on RBP. Perf Menefee w/1 SPF @ 4821, 4824, 4826, 4832, 4834, 4837, 4873, 4875, 4877, 4879, 4960, 4962, 4965, 4967, 4975, 4977, 4983, 4986, 4990, 4997, 5036, 5039, 5043, 5047' w/24 0.29" diameter holes total. PT RBP to 3800 psi, OK. Acidize w/1500 gal 15% Hcl. Frac Menefee w/2061 bbl slk wtr, 76,524# 20/40 sd. TOOH.
 3-20-97 TIH, blow well & CO.
 3-21-97 Blow well & CO. TOOH. TIH w/retrieving tool. Tag sd @ 5070'. Blow well & CO. Latch RBP. TOOH. SD for weekend.
 3-24-97 TIH, blow well & CO. SDON.
 3-25-97 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. SDON.
 3-26-97 Blow well & CO. Latch RBP. TOOH. TIH, blow well & CO. SDON.
 3-27-97 Blow well & CO. TIH below pkr @ 6990'. Blow well & CO to 7141'. SD for weekend.
 3-31-97 Blow well & CO. TOOH. SDON.
 4-1-97 TIH w/fishing tools. Mill on Model "D" pkr. TOOH w/pkr. SDON.
 4-2-97 TIH w/fishing tools. Fishing. SDON.
 4-3/5-97 Fishing. SDON.
 4-6-97 TOOH w/fishing tools. (Left 68' fish in hole). Circ hole clean. TOOH. SDON.
 4-7-97 TIH, tag top of fish @ 7355'. TOOH. TIH, ran after frac log. TOOH. TIH. SDON.
 4-8/9-97 Blow well & CO. SDON.
 4-10-97 Blow well & CO. TOOH. TIH w/234 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7280'. ND BOP. NU WH. RD. Rig released.