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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-100
Revised 10-1-78**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

Meridian oil Inc.

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER L 1550 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
5791' GL

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Morris A

9. Well No.

6

10. Field and Pool, or adjacent
Aztec Pic.Cliffs12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to set a cmt.retainer @ 2145' & press. test csg. to 2500 psi.

If the casing holds, it is intended to plug the Pictured Cliffs formation w/20 sx (23.6 cu.ft.) cmt. below the retainer, log the well and shut in. At that time, an intent for recompletion in the Fruitland will be filed.

If the casing fails, then the following P&A procedure will be followed:

Lower tbg, displace 20 sx (23.6 cu.ft.) below retainer. Pull out of retainer & spot 86 sx Class "B" cmt.(94 cu.ft.) on top of retainer. Plug from 2197' to 1800' to cover Pic.Cliffs and Fruitland formations. Tag bottom plug @ +1800' w/wireline & record. Perf 7" csg @ 886' w/2 squeeze holes. TIH w/7" cmt. retainer & set @ 728' (top of Ojo Alamo). PU tbg to test position, test tbg to 1500 psi. Lower tbg & displace 60 sx Class "B" cmt (70.8 cu.ft.) below retainer. Sting out of retainer & spot 10 sx Class "B" cmt. (11.8 cu.ft.) on top of retainer. Plug to cover from 50' below top of Kirtland to 50' above top of Ojo Alamo.

Perf 2 squeeze holes @ 183' (50' below surf.csg.) Circ. 70 sx. Class "B" neat cmt (82.6 cu.ft.) down 7" casing & back to surface in annular space.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cut off wellhead & install dry hole marker w/10 sx(11.8 cu.ft.)Cl."B" neat cmt.

SIGNED

TITLE

Drilling Clerk *W.D.W.*

DATE

4-7-88

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE APR 12 1988

CONDITIONS OF APPROVAL, IF ANY: