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	TRIBUTION		
BANTA FE			7
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U.B.G.S.		-	T
LAND OFFICE			1
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE		/	
OPERATOR		,	

4-OCNEW MEXICO OIL CONSERVATION COMMISSION 2-EPNG (El Paso, Farm) Santa Fe. New Mexico

REQUEST FOR (Oddk) - (GAS) ALLOWARLE

(Form C-104)
Revised 7/1/57

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Farmington, New Mexico					2/4/64 (Date)					
WF AR	E HERI	ERY RE	OUESTII	NG AN ALLO	WABLE FOR	(Place) A WELL KNO	OWN AS:		'	(Date)	
			-					inNW	'/ 4	SE	1/4.
	(Compan	y or Oper	ator)		(Lease)			•			
J	Letter	, Sec	21	, T30 N	, R11W	, NMPM.,	Basin	Dakota.		••••••	Pool
	San Ju	an .		County. Date	Spudded	1/5/64	Date Dril	ling Comple	ted 1/1:	1/64	
		dicate lo		Elevation	5793 G.L	. Total	Depth67	66'	EXTOR CO	6740	
	С	В	A	Top Oil/Gas Pa	_{ay6575} •	Name o	f Prod. For	. <u>Da</u>	kota		
				PRODUCING INT	ERVAL -						
E	F	G	H	Perforations_	6669-961	6706-101 67	726-321	6641-61	w/2 JP	F. 657	5-80°
	F	.		Open Hole		Casing	Shoe	T	ubing_670	61 "/	
	- 7	-	Ī	OIL WELL TEST	-					cı	hoke
L	K	J	+	Natural Prod.	Test:	_bbls.oil,	bbls wa	ater in	hrs,		
		X		Test After Ac	id or Fracture	Treatment (after	recovery o	f volume of	oil equal (o volum Choke	e of
M	N	0	P	load oil used):bbl	s,oil,	_bbls water	in hr	s,mi	. Size_	
		<u> </u>		GAS WELL TEST	-						
1640	0/S (F00T	1720/E		Natural Prod.	Test:	MCF/Da	y; Hours flo	owed	_Choke Size	·	
Tubing	Casing	and Cemen	ting Recor	Method of Tes	ting (pitot, ba	ck pressure, etc	.):			·····	
Size	·	Feet	Sax	Test After Ac	id or Fracture	Treatment:	2,035	MCF/Day;	Hours flow	ved3_	
8 5/8	DH	284*	175	Choke Size_3	∕ 4 ^m Method o	f Testing:	Choke				
		204	1/5	And an Engate	ro Treatment (Give amounts of	materials us	ed, such as	acid, wate	r, oil,	and
4 1/2	2"	6773'	660	sand) 500 ga	ls. 7 % Sp	earhead acid	d. 70.000	Mad' 1	5,500 g	als.	treate
i i				Casing	Tubing Press. 1	Date first 61 oil run to	new tanks				
-	-	+				u. Inc.				>	
2" E	UE tbg	. 0 670	061	1		o Natural G			1472	147	/
Remark	s:			·					STOP!	LD	
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								······	, LU	N. CO	M-/
Ιh	ereby ce	ertify tha	t the info	ormation given a	above is true a	nd complete to	the best of a	ny knowlèd	ge!	1.3	
Approve	edEEB	7 196	4		, 19	Beta	Developm (Compa	entCo ny or Operat	 tor)		
						Oriç By: JOHN	ginal signed	by:	·		
	OIL C	ONSER'	VATION	COMMISSIO	N	Бу:) 	Signature)			
Ву:О	riginal	Signer	l Emer	y C. Arnold	•••••	TitleSend	Manage Communic	ations regar	ding well	to:	
TitleS	upervis	or.Dist#	4.3			NameBeta	Developm 4 Petr. rmington	ent Co. Club Pla	za.	·	