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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Beta Development Co.</b>	8. Farm or Lease Name <b>Frame</b>
3. Address of Operator <b>125 Petroleum Club Plaza, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1640</b> FEET FROM THE <b>South</b> LINE AND <b>1720</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>30N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5793 G.L.</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-74 Moved Astec Well Service onto location, rigged up, pumped 26 bbl. water with KCL down tubing to kill well, removed well head installed B. O. P. latched onto 2 3/8" tubing pulled 212 fts. J-55 tubing, picked up Model C-1 Baker retrievable B. P. and Model C-1 full bore packer ran retrievable bridge plug to 6254', set packer @ 6187' tested tubing retrievable bridge plug and packer to 2500 lbs. held o.k., started moving packer up hole looking for hole in casing, tore packer elements from packer when pulled through D.V. tool @ 2249', P. O. H.

7-24-74 W. I. H. with different Model C-1 full bore packer set @ 882' pressured tubing to 2500 lbs. held o.k., pressured annulus to 1500 lbs. pressure dropped to 0# in 1 min. found hole in casing @ 812-17' could not establish pump rate. Rigged up Blue-Jet and perforated 2 holes @ 820', dumped 100 lbs. sand on top of retrievable bridge plug and squeezed with 350 sacks Howco lite 2% cal. cl. followed with 100 sacks reg. cement + 2% cal. cl. cement did not circulate but had full returns out Braden head while cement displaced tubing and tool with 5 bbl. KCL water pressured to 1100 lbs. last 3 bbl's displacement, pressured to 1000 lbs. and held for 30 min. no flow back released packer, P. O. H. layed packer down W. O. C. 14 hrs. W. I. H. with 3 3/4" bit tagged cement @ 758' pressured tested to 1250 lbs. for 15 min. held o.k., started

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Baxley TITLE Superintendent DATE August 15, 1974

APPROVED BY Original Signed by Emory C. Arnold TITLE SUPERVISOR DIST. #3 DATE AUG 28 1974

CONDITIONS OF APPROVAL, IF ANY:

OVER

drilling cement @ 3:30 A.M. 7-24-74. Pressure tested after every jt. to 1000# held o.k., out of cement @ 820'.

7-24-74 P.O.H. layed down 3 3/4" bit and sub, W. I. H. with Baker fishing tool tagged sand on top of bridge plug circulated sand out of hole, added 200 sacks KCL & 45 gal. soap, circulated hole clean, rigged up to swab, swabbed until fluid was @ 3000', released bridge plug P. O.H. layed down bridge plug and fishing tool, W. I. H. with 2 3/8" tubing rigged up to swab, fluid @ 4500' swabbed fluid out of hole, well gasing good.

7-25-74 P. O. H. laying down 2 3/8" tubing ran 190 jts. 1 1/4 10 rd. EUE tubing plug 24 jts. 1 1/4" non-upset J-55 tubing to 6682' landed @ 6793', removed B. O. P., and installed well head, tubing gasing very little, shut down rig and left dry watch to see if well would flow.

7-26-74 Rigged up swab W. I. H. with sinker bars (only) stopped @ 3500', P. O. H. with sinker bars and rigged workover unit down, left tubing and casing equalised well kicked off 7-27-74.