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2-EPW - El Paso & Farm.
1-Snoddy
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Beta Development Co.		Address 234 Petr. Club Plaza, Farmington, N.M.				
Lease Frame	Well No. 1	Unit Letter J	Section 21	Township 30 N	Range 11 W	
Date Work Performed	Pool Basin Dakota		County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Perf. & SWF**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1/22/64 - Moved on completion rig. Drid. DV tool @ 2249', CO to PC @ 6740'. Tested csg. to 4000#, held OK. Spotted 500 gals. 7 1/2% Spearhead acid.

1/23/64 Ran correlation log & junk basket. Perf. 6669-96', 6706-10', 6726-32' w/2 JPF. SWF w/20,000# 40-60 sd, 28,800 gals. wtr. w/7# J-2/1000 gals., 39,000 gals. total wtr. Acid BD 1600#, TP 3200-3700#, ATP 3300#, rate 30.5 BPM. SI 1600#, 5 MSI 1200#. Set magnesium BP @ 6684', perf. 6575-80' w/4 JPF. Pumped in @ 1800#, perf. 6641-61' w/2 JPF, SWF w/50,000# 20-40 sd, 58,700 gals. treated wtr., 66,500 gals. total wtr. TP 2500-4000#, ATP 3300#, rate 28.7 BPM. SI 1500#, 5 MSI 900#. Dropped 20 balls w/25,000# sd. in perfs. w/1200# pressure increase. Pumped 10,000# sd. @ 3800-4000#, then released balls & comp. frac @ 3000#. SI 3 hrs. Drid. BP @ 6684'. CO to 6740'.

1/24/64 Ran 212 jts. 6696' 2" EUE tbg. landed @ 6706'. Well unloaded. Ran disc in tbg. Set tree. Rig released @ 11 AM 23rd. Cleaning well prep. to SI for test.

Witnessed by V. L. Wiederkehr	Position Engineer	Company Beta Development Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	Name Original signed by: JOHN T. HAMPTON
Title Supervisor Dist. # 3	Position Manager
Date JAN 29 1964	Company Beta Development Co.

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OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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