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(Revised 7/1/62)
(Form C-100)

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Beta Development Co.
(Company or Operator)

Frame
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 21, T. 30 N, R. 11 W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 1640 feet from South line and 1720 feet from East line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 5, 1964. Drilling was Completed January 17, 1964.

Name of Drilling Contractor Löffland Brothers Company

Address P.O. Box 688, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5792.7 G.A.L. The information given is to be kept confidential until 19

Gas SANDS OR ZONES

No. 1, from 6575 to 6580 No. 4, from 6706 to 6710

No. 2, from 6641 to 6661 No. 5, from 6726 to 6732

No. 3, from 6669 to 6696 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	284'				Surface
4 1/2"	10.5#	New	6773'			6575-6732'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	295'	175	Pump & plug		
7 7/8"	4 1/2"	6765'	650	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

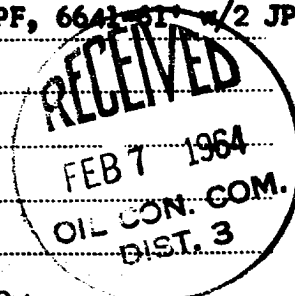
Spotted 500 gals. 7 1/2% Spearhead acid. Perf. 6669-96', 6706-10', 6726-32' w/2 JPF.

SWF w/20,000# 40-60 sd, 39,000 gals. treated wtr. Perf. 6575-80' w/4 JPF, 6641-51' w/2 JPF.

SWF w/50,000# 20-40 sd. & 66,500 gals. treated wtr.

Result of Production Stimulation

Depth Cleaned Out 6740'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 6766 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**Tested 2/1**.....19**64**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....2,035.....M.C.F. plus.....barrels of
2,261 AOF SITP 1991, SICP 2060, after 7 days.
liquid Hydrocarbon. Shut in Pressure.....lbs. 3 hr. flow pressures tbq. 161, csq. 740

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2140
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3904
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4445
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4766
T. San Andres.....	T. Granite.....	T. Dakota..... 6636
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Lewis..... 2200
T. Abo.....	T.	T. Cliff House..... 3830
T. Penn.....	T.	T. Gallup..... 5699
T. Miss.....	T.	T. Greenhorn..... 6434
		T. Graneros Shale..... 6507
		T. Graneros Sand..... 6573

FORMATION RECORD

FORMATION RECORD

Graneros Sand 6573			
From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 4, 1964

Company or Operator.....**Beta Development Co.**.....
Original signed by:
Name.....**JOHN T. HAMPTON**.....

Address 234 Petr. Club Plaza, Farmington, N.M.
Position or Title Manager