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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well **XX**
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

December 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc.

Butte

Well No. 1-19

in SE

SW

1/4

(Company or Operator)

(Lease)

N 19 Sec. 19 T 30N R 13W NMPM, Basin-Dakota Pool

Unit Letter

San Juan

County Date Spudded 7/9/62

Date Drilling Completed 7/26/62

Elevation 5559 RKB

Total Depth 6199

PBTD 6166'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1060/S 790/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	200	125
4-1/2"	6198	175
1-1/2"	6044	Tubing

Top Oil/Gas Pay

Name of Prod. Form.

PRODUCING INTERVAL -

Perforations 5922-34, 5946-56, 5986-6004, 6010-14, 6030-40

Open Hole

Depth

Casing Shoe 6198

Depth

Tubing 6044'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: CAOF 2931 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: single point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,000# 10-20 sd., 107,052 gallons water

Casing Press. 1901 Tubing Press. 1891 Date first new oil run to tanks

Oil Transporter LaMar Trucking Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 6 1962 _____, 19____

Compass Exploration, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By:

Chief Geologist

Send Communications regarding well to:

Name P. J. Farrelly
101 University Boulevard
Denver 6, Colorado

