

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form 1000-01-85
August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR LADD PETROLUEM CORPATION	8. FARM OR LEASE NAME BUTTE
3. ADDRESS OF OPERATOR 3535 East 30th Suite 224A Farmington, New Mexico 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
14. PERMIT NO. 1060 FSL 790 FWL	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC. 19 T30N R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5548	12. COUNTY OR PARISH SAN JUAN
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugged well as follows Nov. 18, 1987
Plug at 5966 10 sks..
Perf. at 5100
Spotted 25sks cement plug at 5100 Displaced 4 BBL. thru Perfs.
Perf. at 2895
Spotted 25sks cement plug at 2895 Displaced 4 BBL. thru Perfs.
Perf at 2450
Spotted 25sks cement plug at 2450 Displaced 4 BBL. thru Perfs.
Perf. at 1390
Spotted 25sks cement plug at 1390 Displaced 4 BBL. thru Perfs.
Perf at 860
Spotted 25sks cement plug at 860 Displaced 4 BBL. thru Perfs.
Perf. at 250
Established circulation down 4½ casing and up 4½ by 8 5/8 annulus
cement with 100 sks.
Circulated cement to surface.
Install P&A marker

As a condition to plugging of the well bore,
100 lb. cement bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Phil E. Supt.
(This space for Federal or State office use)

TITLE Field Supt.

DATE 12-7-87

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DEC 14 1987
DATE

James E. Edwards
AREA MANAGER
FEDERAL RESERVE AREA

*See Instructions on Reverse Side
NMOCC