

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12/2/59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Riddle, Well No. 3-B, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 23, T. 30N, R. 10W, NMPM., Blanco Mesa Verde Recompleted Pool

Unit Letter

San Juan

County. Date Spudded 9/3/59 Date Drilling Completed 9/3/59
Elevation 6212 G Total Depth 5149 PBTD

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 4410 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole X Depth Casing Shoe 4343 Depth Tubing 5149

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 481 MCF/Day; Hours flowed 6 Choke Size 2"

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 9-5/8 | 172 | 125 |
| 7 | 4343 | 300 |
| 2" | 5149 | |
| | | |

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 1230 MCF/Day; Hours flowed 6

Choke Size 2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1785 qts. SNG

Casing Tubing Date first new Press. 1070 Tubing Press. 1070 oil run to tanks 9/3/59

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: The tubing was perforated on this well with one 1/4 inch hole at 4115 and one at 4408.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 10 1959, 19.....

El Paso Natural Gas

(Company or Operator)

By: _____

E. E. Powell (Signature)

Title: Production Engineer

Send Communications regarding well to:

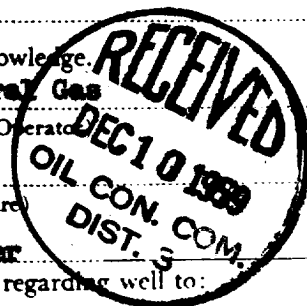
Name: _____

Address: _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

By Carlos Renedo

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