

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078200B

6. INDIAN, ALLOTTEE OR TRIBE NAME

NIT AGREEMENT NAME

7. FARM OR LEASE NAME

Riddle B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T-30-N, R-10-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850'S 1850'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED

5-21-52

16. DATE T.D. REACHED

9-25-52

17. DATE COMPL. (Ready to prod.)

6-28-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6212' GL

19. ELEV. CASINGHEAD

6212'

20. TOTAL DEPTH, MD & TVD

5251'

21. PLUG, BACK T.D., MD & TVD

5149'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4945-5438' (Mesa Verde)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL; Comp. Den. SW Neutron Log; Temp Survey

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5	5536-5489	7 7/8"	270 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5418	

31. PERFORATION RECORD (Interval, size and number)

1st stage w/ 5193, 5202, 5226, 5253, 5292, 5310, 5348, 5366, 5382, 5408, 5438, w/1 SPZ. 2nd stage w/5087, 5092, 5102 5106, 5124, 5135, 5143, 5147, 5151, 5161, w/1 SPZ. 3rd stage 4358, 4374, 4416, 4430, 4465, 4474, 4487, 4496,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5193-5438	43,500# 20/40 sand&101,140 gals w
5087-5161	47,000# 20/40 sand&108,020 gals w
4358-4945	65,000# 20/40 sand&172,736 gals w

33. 4516, 4530, 4555, 4562, 4577, 4585, PRODUCTION 4656, 4715, 4733, 4770, 4782, 4821, 4848, 4888, 4945'

DATE FIRST PRODUCTION

6-21-85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut in

DATE OF TEST

6-28-85

HOURS TESTED

3 Hrs.

CHOKE SIZE

3/4"

PROD'N. FOR TEST PERIOD

0

OIL—BBL.

0

GAS—MCF.

305 MCF

WATER—BBL.

0

GAS-OIL RATIO w/1 spz

FLOW. TUBING PRESS.

SI 774

CASING PRESSURE

SI 779

CALCULATED 24-HOUR RATE

0

OIL—BBL.

GAS—MCF.

2315

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Don Norton

35. LIST OF ATTACHMENTS

Cement Record; --

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

7-19-85

*(See Instructions and Spaces for Additional Data on Reverse Side)By

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1500	1637	ss. White cr-grn s.	Ojo Alamo	1500	
Kirtland	1637	2475	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1637	
Fruitland	2475	2815	Gry carb sh, scattered coals, coals and gry tight, fine-grn ss.	Fruitland	2475	
Pictured Cliffs	2815	2990	Gry, fine-grn tihgt, varicolored soft ss.	Pictured Cliffs	2815	
Lewis	2990	4410	Gry to white dense sh w/silty to shaly ss breaks.	Lewis	2990	
Cliff House	4410	4590	ss. Gry, fine-grn, dense sil ss.	Cliff House	4410	
Menefee	4590	5075	Gry, fine-grn s, carb sh & coal.	Menefee	4590	
Point Lookout	5075	5536	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	5075	

RIDDLE B #3
CEMENT RECORD:

4 1/2" Production Casing - Cmt'd w/150 class B, 4% gel, 1/4 cu ft Gilsonite/sk
& 0.6% Halad-9 (270 cu ft)

RECEIVED
AUG 1 1985
OIL CON. DIV.
DIST. 3