

NAME OF OPERATOR	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease
State ☐ Fee ☒
7. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Danburg Gas Unit E *Gas Com*

3. Name of Operator
Pan American Petroleum Corporation
4. Address of Operator
Security Life Building, Denver, Colorado 80202

9. Well No.
1
10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER I LOCATED 1935 FEET FROM THE South LINE AND 940 FEET FROM THE East LINE OF SEC. 21 TWP. 30-N RGE. 12-W NMPM

11. County
San Juan

1. Date Spudded 7-2-65 16. Date T.D. Reached 7-11-65 17. Date Compl. (Ready to Prod.) 8-3-65 18. Elevations (DF, RKB, RT, GR, etc.) 5678 (RDB) 19. Elev. Casinghead

20. Total Depth 6511 21. Plug Back T.D. 6470 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-6511 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6388-6410 Dakota
6310-6322 Graneros

25. Type Electric and Other Logs Run
Induction Electric and Gamma Ray Sonic

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction Electric and Gamma Ray Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8"	24#	504	12 1/4"	400 Sacks	None
4 1/2"	10.5#	6511	7 7/8"	1625 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6325	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6388-6410 with 2 shots per foot				6388-6410	28,560 gallons water 24,000 pounds sand
6310-22 with 4 shots per foot				6310-22	9,820 gallons water and 5230 pounds sand.

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) Shut in

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold to El Paso Natural Gas Company
35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. H. Beers* R. H. Beers TITLE Administrative Assistant DATE 8-25-65



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including completion tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on wells where more copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padueck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinabry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830		Surface Sand & Shale				
1830	2025		Pictured Cliffs				
2025	3535		Lewis Shale				
3535	4535		Mesa Verde				
4535	5470		Mancos				
5470	5770		Fallup				
5770	6195		Base Gallup				
6195	6258		Greenhorn				
6258	6307		Graneros Shale				
6307	6376		Graneros Dakota				
6376	6511		Main Dakota				