District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District 11 - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

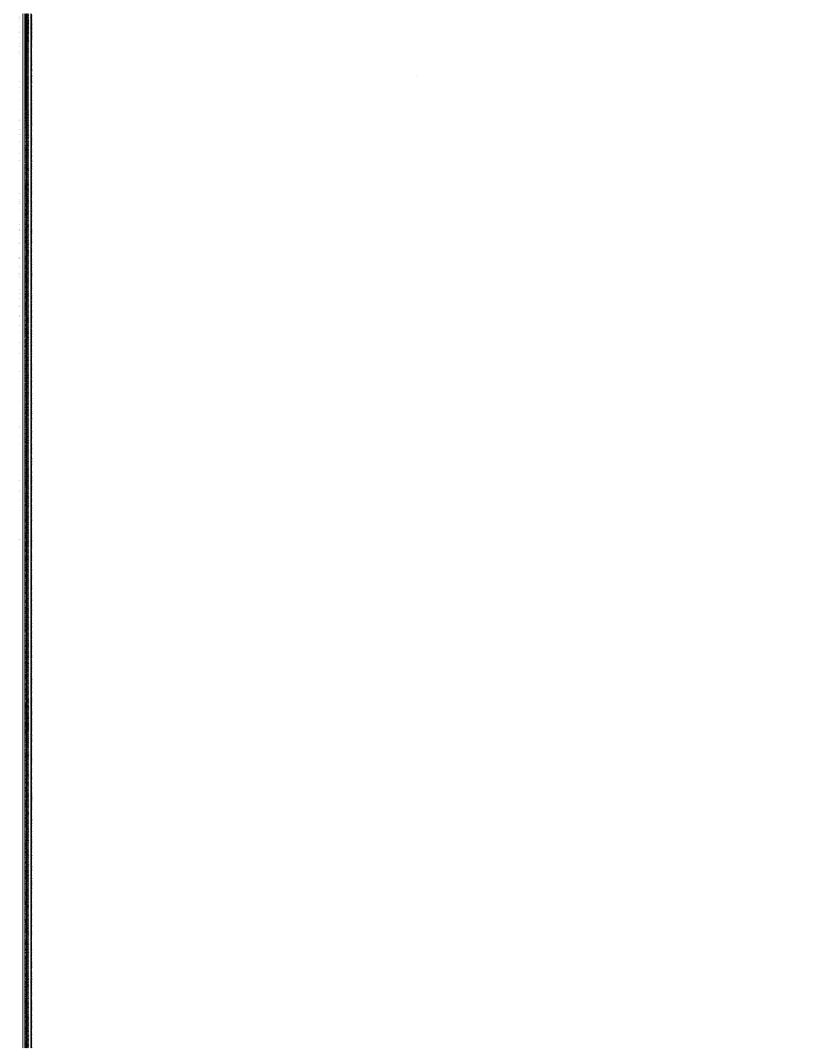
Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

SUBMIT ORIGINAL PLUS 2 COPIE APPROPRIATE DESTRICT OFFICE

							·	V// 10	6.8 L 9 C2 V
I.	Operat or name & a	or and We	<u> </u>					OGRID	Number
	Timbers								
			. Building	K, Suite 1					167067
	ngton, Ni		,	•					
Contac	t Party							Phone	505-324-1090
	Martin						Well Numb	per API Num	
Propert	ty Name	D.	ANRIBO	GAS COM B			1	AFINGI	30-045-09336
ŪL	Section	Township	Range	Feet From The	North/South Line	Feet	From The	East/West Line	County
1	21	30N	12W	1,935'	SOUTH		940'	EAST	SAN JUAN
II.	Worko	ver							
Date V	-	ommenced:	Previous	Producing Pool(s)	(Prior to Workover):				
=	07/20/9		DIIT WE	ELL ON PLUNGE	R I IFT				
Date W	orkover Co 07/21/9		101 111	LE ON 1 LONG.					
III.			ion of the	Workover Prod	cedures performe	d to ir	ncrease pr	oduction.	
111. IV.	Attach	a producti	on declin	e curve or table	showing at least	twelv	e months	of production p	rior to the workover and at
. • .	least th	ree month	s of proc	luction following	the workover re	flectin	g a positiv	e production in	crease.
V.	AFFID		•	•					
	State of	of New	Mexico)					
) ss.					
		of San	Juan)					
		y Martin		, beir	ng first duly sworr	ı, upo	n oath stat	es:	
	1.	I am the	Operator	, or authorized	representative of	the O	perator, of	r the above-refe	erencea vveil.
	2.	Well.							easonably available for this
	3.			knowledge, thi omplete and ac		the da	ata used to	prepare the p	roduction curve and/or table
	/	Ω 1	m -						
Signa	ature <u> </u>	Jay-1	" with	5	Title Producti) <i>M</i>	Date 03/22/2000
SUBS	SCRIBED	AND SW	ORN TO	before me this	22nd day of	Vlarch	<u> 2000</u>	-//N	′ /
						ni l	INNX	-OUNU	mans
					Notary 1	Liblic		200 100	7,000
Mv.C	ommiesio	n expires:	1/1	10/02	Notary	ablic	1		\bigcirc
IVIY C	OHIIIISSIC	л ехрпез.	211	000	— (<i>/</i>				-
FOR (OIL CONS	ERVATION	I DIVISIO	N USE ONLY:					
VI.	CERT	IFICATION	OF APP	PROVAL:					NAV. 1 D
	This A	pplication	is hereby	approved and	the above-refere	nced v	vell is desi	ignated a vveil	Workover Project and the
	Divisio	on hereby v	erifies th	e data shows a	a positive product	on ind	rease. By	copy nereor, i	the Division notifies the s Well Workover Project was
	compl	tary of the eted on _	raxation γ	21, 99		s whh	iovai ailu (citiles that the	s vveli vvoikovei i roject was
					1 000 5:11			Date	
Signat	ure District	Supervisor		71.	OCD Dist	ri c t		Date	
				- S		-	1	3/5/0	00
					\				1111
VII.	DATE	OF NOTIFI	CATION T	O THE SECRET	ARY OF THE TAX	ATION	AND REV	ENUE DEPART	MENT:



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THE PARTY COMMENT OF THE PARTY CONTRACTOR OF THE PARTY	
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a the contract of the first territory and the contract of the	

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT **WELL RESTORATION**

Tuesday, March 21, 2000 Page 1 of 1

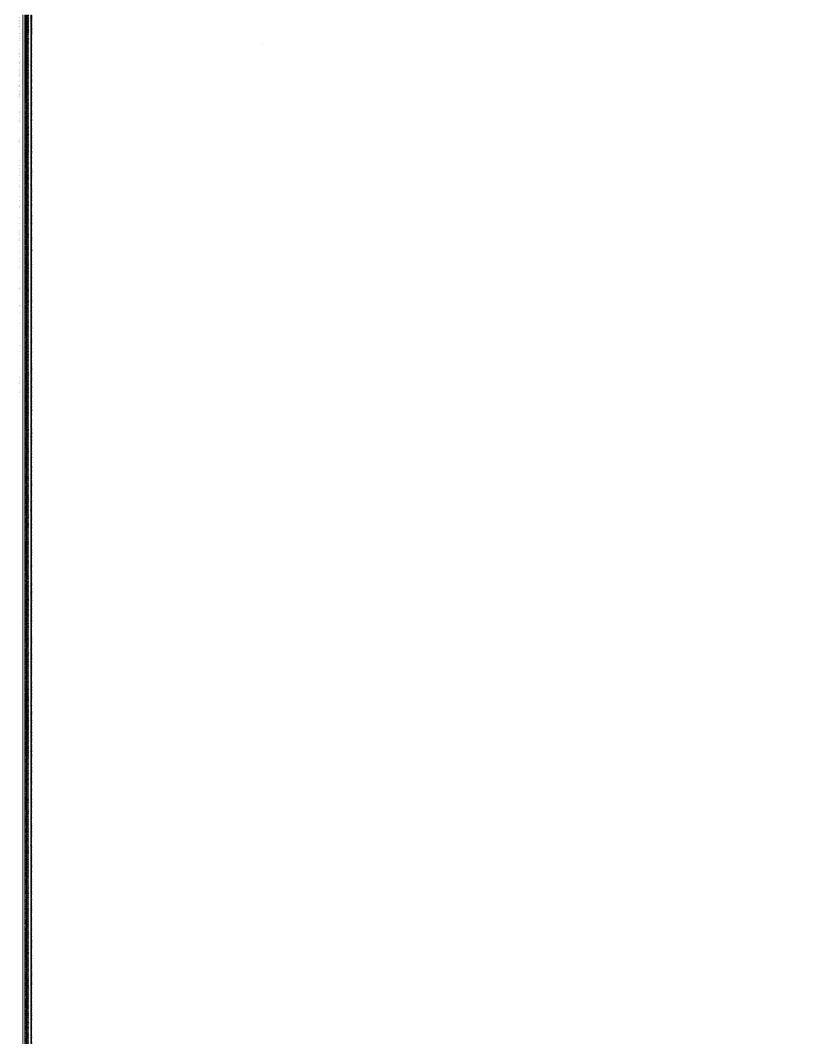
WELL # 1 DANBURG GAS COM B

RESERVOIR: DAKOTA JOB TYPE: PWOPL

07/20/1999 MIRU WL. RIH w/1.901" GR to 6,411' KB. RIH w/1.75" GR to 6,481' KB. Perfs fr/6,310'-6,410'. PBTD 6,470'. RIH w/1.85" GR to 6,411' KB. Pushed BHBS to

6,411' KB. RDMO WL.

07/21/1999 Installed dual flw plngr lubrictor. Cycled plngr. RWTP.



Well: DANBURG GAS COM B No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004509336

Township: 30N Range: 12W Section: 21 Unit: I Type: P

County: SaAccumulated Oil: 1142(BBLS) Gas: 188573(MCF) Water: 245(BBLS) Days Produced:2457

Year:1993

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	30	3720	0	31
Feburary	22	2754	0	28
March	26	3133	0	31
April	35	3289	0	30
May	35	3260	0	31
June	21	3606	0	30
July	19	2805	0	31
August	33	3777	0	31
Septembe	r 37	3442	0	30
October	26	3030	0	30
November	10	2685	0	30
December	10	3152	0	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	35	120	0	30
Feburary	15	108	0	27
March	30	122	0	31
April	10	92	0	30
May	21	124	0	31
June	14	88	0	22
July	0	120	0	31
August	30	124	0	31
Septembe	r 0	156	0	30
October	0	2819	0	31
November	. 3	1597	0	30
December	. 0	1980	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	749	0	31
Feburary	1	2746	0	28
March	0	3556	0	31
April	0	1800	0	30
May	2	2761	0	31
June	3	2495	0	26
July	0	2815	0	31
August	0	2882	0	31
Septembe	r 0	2536	0	27
October	2	2308	0	31
November	· 13	3038	0	30

December	3	3595	0	31	
Year:1996					
Month		Gas(MCF)	Water(BBLI	Days Produce	d
January	7	2781	0	31	
Feburary	5	3088	0	29	
March	32	3429	0	31	
April	25	3293	0	30	
May	2	2971	0	31	
June	0	2814	0	26	
July	50	2995	0	31	
August	3	2676	0	31	
Septembe		2390	0	29	
October	20	2406	0	31	
November		2577	20	30	
December	-	3138	0	31	
December	U	3130	U	0.	
Year:1997	,				
Month		Gas(MCF)	Water(RRI	Days Produce	he
January	011(DDL3)	2331	0	31	
Feburary	100	2938	0	28	
March	29		0	31	
April	0	2808	0	30	
May	0		0	31	
June	62		50	29	
	02		0	31	
July	0		0	31	
August			0	30	
Septembe			40	31	
October	0		45	30	
Novembe				31	
Decembe	r 2	2427	0	31	
	,				
Year:1998		Cas/MCE)	Motor/DDI	Davis Bradus	~d
Month				Days Produce 31	eu
January	40 0			28	
Feburary	0			31	
March	0			30	
April				31	
May	31			30	
June	0			30	
July	12			31	
August	12				
Septembe				30 34	
October	7			31 20	
Novembe				30	
Decembe	er 10	2411	0	31	
V 400	•				

Year:1999

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

January	8	1852	0	31
Feburary	23	2292	0	28
March	18	2074	0	31
April	21	2074	0	30
May	15	1223	0	17
June	14	2462	0	30
July	12	2633	0	31
August	26	2773	0	31
September	26	2714	0	30
October	17	2440	0	31

