

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-081231-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tex-Star Oil & Gas Corporation

3. ADDRESS OF OPERATOR
2520 Fidelity Union Tower Dallas 1, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1835/W 1060/S

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5649' G.L.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pan American Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-30N-14W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

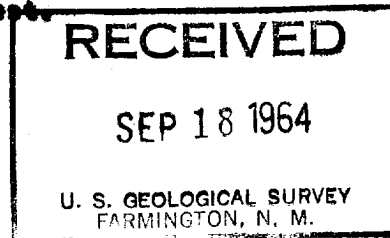
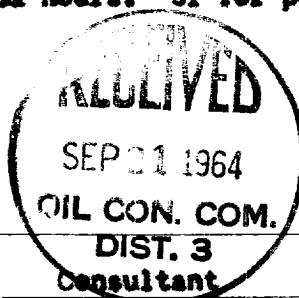
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/64 - Rigged up completion rig. CO to 6198'. Tested csg. to 3500H, spotted 500 gals 7 1/2% regular acid. Ran Gamma Ray log. Perf. 6174-82 w/2JPF. Squeezed acid away. Ran packer - tested, gas TSTM - no water.

9/4/64 Spotted 500 gals. 15% regular acid across perfs. SWF w/9000H 40-60 sd, 21,700 gals. 1% potassium chloride water w/3H FR-2/1000 gals, 26,400 gals. total water. TP 3400-3600, rate 16.5 BPM. SI 2400H. Sanded off w/8000H sand in perfs. Perf. 6038-40, 6046-49, 6066-82 w/2JPF. Pumped 500 gals. 15% regular acid ahead of frac. SWF w/11,000H 40-60 sd & 30,000H 20-40 sd, 36,700 gals. treated water, 44,800 gals. total water. TP 2400-2800, Avg. 2500, rate 36.2 BPM. SI 1300H. Set CI bridge plug @ 6026'. Perf. 5968-84 w/2JPF. Pumped 500 gals. 15% regular acid ahead of frac. SWF w/30,000H 20-40 sd, 37,100 gals. total water. TP 2400-2600, rate 34.8 BPM. SI 1300H. CO to 6198'.

9/5/64 Ran 195 jts. 2" EUE landed @ 6177'. Swabbed 1 hour

9/6/64 Gauged 2060 MCF after blowing 32 hours. SI for potential test.



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Consultant**

DATE **9/17/64**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.