

4 NMOC 1 Texas Oil & Gas 1 File

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2-1-65

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Oil and Gas Corp.

Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

N

Sec. 24

T. 30N

R. 14W

NMPM., Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 8-5-64

Date Drilling Completed 9-11-64

Please indicate location:

Elevation 5649 Total Depth 6260 PBDT 6198

Top Oil/Gas Pay 5968 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5968-84, 6038-82, 6174-82

Oper Hole None Depth 6239 Depth 6177
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, None bbls. water in None hrs, None min. Size None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): None bbls. oil, None bbls. water in None hrs, None min. Size None

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed None Choke Size None

Method of Testing (pitot, back pressure, etc.): None

Test After Acid or Fracture Treatment: 3192 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: One point back pressure

Acid Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 108,300 gal. water 79,000# Sd. I.R. 35 B/M

Casing 2004 Tubing 2000 Date first new oil run to tanks

Oil Transporter Lamar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	269	130
4 1/2	6239	150
2		

Remarks:

CAGE-3719

(Previously Tex. Star Oil & Gas)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 3 1965, 1965

Texas Oil and Gas Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

By: Original signed by T. A. Dugan
(Signature)

Title Agent

Send Communications regarding well to:

Name Ralph Ellis, Texas Oil & Gas Corp.

Address 2520 Fidelity Union Tower Bldg., Dallas, TX

