5 NMOCC 1 File

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S	
I.	Operator Dunal Dunal Comm				
	Dugan Production Corp. Address				
	Box 234, Farmington, N. M. 87401 Reason(s) for filing (Check proper box) Other (Please explain)				
į	New Well Change in Transporter of: Change in Transporter of: To change operator from Texas 011 & Gas				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	[·· 1]	rp Effective 8/1/70	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Pan American Fe	ed. 1 Basin Dakota	State, Federal	or Fee Fed.	
Unit Letter N : 1835 Feet From The West Line and 1080 Feet From The				ne south	
	Line of Section 24 Tow	nship 30N Range	14W , NMPM, San Ju	an County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil or Condensate XX The Roymian Cornoration Rox 3119 Midland Texas 79704			kas 79704	
	Name of Addictized Management		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natura	Unit Sec. Twp. Rge.	Bax 990, Farmington. Is gas actually connected? When		
	give location of tanks.	N 24 30N 14W	Yes		
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choké Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				012 CON 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	resting worked (pros, each pro)			TION COMMISSION	
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION AUG 1 9 1970		
	a limit and base somelied t	with and that the information given a best of my knowledge and belief.	Original Signed by A. R. Kendrick		
			TITLE PETROLEUM ENGINEER DIST. NO. 5		
	Original signed by T. A. Dugan		ng at the annual for allow	compliance with RULE 1104. Table for a newly drilled or deepened	
	, -	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Agent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	8/17/70 (Date)		well name or number, or transpor	I. III, and VI for changes of owner, ter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.