4-NMOCD <u>1-Inl</u>and 1-File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Dugan Production Corp. Address Box 234, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ___ I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Fed SF 081231-B Basin Dakota State, Federal or Fee Pan American Fed Location West_____ Line and _ 1080 Ν 1835 South Feet From The Unit Letter 14W <u>San Juan</u> 24 30N , NMPM, County Range Township I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate XXX Name of Authorized Transporter of Oil Farmington, NM 87401 Inland Corporation Box 1528 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castnahead Gas or Dry Gas When Is gas actually connected? Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Deepen Plug Back Oil Well Gas Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Siz Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - M Oil-Bbls. Actual Prod. During Test OIL **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE JUL 18 1979 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT #

TITLE

Dugan

(Signature)

sident (Title)

7-17-79 (Date)

Thomas A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.