NUMBER OF COP. S RECEIVED DISTRIBUTION SANTA FE FILE U.S. FICE RTER GAS PROMATICA OFFICE OFFRATOR

NEW MEXICO OIL CONSERVATION (OMMISSION | Santa Fe, New Mexico

(Form C-104)
Ravised 7/1/57

REQUEST FOR (MOLL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)		August 30, 1963 (Date)
			ING AN ALLOWABLE			1000 A12
ericae	Petrole Company or	rem. U or:por Operator)	revion—Pan. And l'1041 I)	a. Federal , Well No. Jease)	, in	NE 1/4 SW 1/4
	Letter	ec.19	, T. 301 , R 1 .	21 , NMPM.,	Basin Dakot	Poc
San	Juan		County. Date Spude	iedugust 1. 1963	Date Drilling	Completed August 11, 1
		e location:		5909 DP . Total		
D	C	B A	Top 1/Gas Pay 4	Name	of Prod. Form.	akota
			PRODUCING INTERVAL -			
E	F (3 H	•	Donth		th 4 shots per foot
			1	Casin	ng Shoe 6618	Tubing 6502
L	K .	ī I	OIL WELL TEST -			Choke
	x		5			n hrs, min Size
M	N C) P	ł			me of oil equal to volume of Choke hrs,min. Size
			GAS WELL TEST -		DDIS Water in	nrs,min. Size
KO 191	. A 1705	FVL.				
	(FOOTAGE)	menting Reco		tot, back pressure, et	-	Choke Size
Size	Feet	Sax	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			F/Day; Hours flowed 3 hou
B-5/8"	3561	225	1	ethod of Testing: Pit		
		† -	=====			uch as acid, water, oil, and
4-1/2	66551	1500				L 500 gallons BDA
2-3/8	65251	1	Casing 275 Tubi Press (apa) Pres	ng 2025 Date first	new tanks	
			1	team Incorporat		
			Gas Transporter Inko	101/1		CEPTIA.
marks:.	Complet	ed as sh	t in gas well Aug	ust 27, 1963, Ba	sin Dakota Pj	errelia p
······································	Deviati	on Auryay	attached.			SEP 5 1963
			ormation given above is		4h - h - 4 - 5 1	
			ormation given above is			WILL CORPORATION
proved		· · · · · · · · · · · · · · · · · · ·	, 19		Company or	perator.)
Orio	IL CONS	ERVATION	COMMISSION	Ву:	Xin	~\ ~\
A. I	R. KENDI	RICK		7	(Signatu	
:		****************		Send	Communications	lerk regarding well to:
lePE	TROLEU	M ENGINE	ER DIST NO. 3	40		
				P. Address Fam	O. Box 480	Mexico

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION PAN AMERICAN FEDERAL "C" NO. 1

DEPTH	DEVIATION
2001	00
3651	00
6431	1/20
10531	1/20
14631	1/20
19041	1/2° 3/4°
1914'	10
22831	3/4°
2773'	1°
31041	1/40
34491	3/4° 1°
38191	1 <mark>0</mark>
42641	
45831	_1°
48981	3/40
51631	3/4º 1/2º 0°
57431	00
6021'	3/40
65361	10
66151	1/20

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Pan American Federal "C" No. 1, Basin Dakota Field, located in the NE/4 of SW/4 of Section 19, T-30-N, R-12-W, San Juan County, New Mexico.

Signed 7 H Halley with
Petrolem Engineer

THE STATE OF NEW MEXICO)
SS.
COUNTY OF SAN JUAN

SEP5 1963
OIL CON. COM.
DIST. 3

BEFORE ME, the undersigned authority, on this day personally appeared

F. H. Hollingsworth known to me to be Petroleum Engineer

for Pan American Petroleum Corporation and to be the person whose
name is subscribed to the above statement, who, being by me duly sworn on
oath, states that he has knowledge of the facts stated herein and that
said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 3rd day of September, 1963.

Notary Public

CARGUATION OF SVANTION CARTION FAR AMERICAN PATROLEUM COAP(MATION PADRIAL FOR NO. 1

EGT-1950	27920
os os	1000 1000
\$Q\ <u>£</u>	1938 1938 1932 1932
92\± 	★ 30 g
2/2 2/2	170 al. 1409.1
이 보다. 기계 :	1 A FE F
2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	16936 16177 1777 1777 1777
MANA ONE	
<i>A V a b b b c c c c c c c c c c</i>	1940) 1940)
	12002
	*\ \$ 64 *304
o V	(See
	18,325 10,488 12505
<u></u>	*38.52 *5.823
	1,146

KIVELLINE

THE LARVE SHAPLET that to the east of my equalisize the cross baseletten details the deviation teatr tasks task and EQA AMETICAL PRODUCTION for the feath and EQA AMETICAL PRODUCTION for the PG and another factor of teation 19, I = 30-8, E = 10-4, E = 1

Stagged February Base Base seem

SEP 5 1345

0002 9003 40

(COLURE NOW TO LITTER SHOW)

A STEEL HAD NO YOULD

Tropy and the unrestinger authority, on this is personally as acred to be helicity as acred for the horizon control of the move to be to be the person whose name is subjected to the angle attacher, who, saing by me daily show to cut, states that he has knowledge of the facts stated herein and that

3 to 1991 to and Skill IO better as, a substraction in and lest space than and date that a this state than 5 to the space that a thing the space that a space tha

Novary rulling