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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation		Address P. O. Box 480, Farmington, New Mexico			
Lease Danburg Gas Unit	Well No. 1	Unit Letter I	Section 21	Township T-30-N	Range R-12-W
Date Work Performed	Pool Flora Vista Mesaverde		County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Danburg Gas Unit Well No. 1 - Drilled to 3617'. Ran logs. Drill stem test No. 1 - 3525-3617' Cliffhouse. Tool open 45 minutes gas to surface in 3 minutes. Flowing very wet gas. Gas test erratic due to fluid, but flowed at rate of approximately 3000 MCF per day. Recovered 448' salt water and trace of condensate. Initial 30 minutes Shut-In Bottom Hole Pressure 1380. Flowing Bottom Hole Pressure 735-965. Final 30 minutes Shut-In Bottom Hole Pressure 1365. Bottom Hole Temperature 130 degrees. Drilled to 3640' and laid down drill pipe. Ran 4 1/2" casing and set at 3636' with DV tool at 2047'. Cemented first stage with 250 sacks Incor cement containing 4% gel with 1 1/2 pounds per sacks medium Tuf Plug and 35 sacks Incor neat on bottom. Tested casing with 3000 pounds pressure which held with no indication of pressure drop. Waited on cement for 4 hours. Cemented second stage with 500 sacks Incor cement containing 2% gel and 1 1/2 pounds medium Tuf Plug per sack. Circulated out 58 sacks of cement. Tested casing with 3000 pounds pressure which held with no indication of pressure drop. Waited on cement for 18 hours and ran tubing with bit and drilled out DV tool at 2047'. Cleaned out hole to 3600'. Tested casing with 1000 pounds pressure which held with no indication of pressure drop. Nippled up wellhead and released rig April 22, 1962. Preparing for completion operations.

Witnessed by _____ Position _____ Company _____

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Original Signed By**
A. R. KENDRICK

Name **ORIGINAL SIGNED BY**
R. M. Bauer, Jr.

Title **PETROLEUM ENGINEER DIST. NO. 3**

Position **Senior Petroleum Engineer**

Date **APR 26 1962**

Company **Pan American Petroleum Corporation**

