

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Pan American Petroleum Corporation
(Company or Operator)

Danburg Gas Unit
.....
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. I-21, T. -30-N, R. -12-W, NMPM.

Flora Vista Mesaverte

Pool

San Juan

County.

Well is 910 feet from East line and 1850 feet from South line

of Section 21 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced April 12, 1962. Drilling was Completed April 21, 1962.

Name of Drilling Contractor.....**Brannon & Murray Drilling Company**.....

Address..... **Box 672, Coleman, Texas**

Elevation above sea level at Top of Tubing Head.....5666 (Ground)..... The information given is to be kept confidential until
Not Confidential 19.....

No. 1, from 3538 to 3545 No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet. MAY 1 1963

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7#	New	503	Guide			Surface
4-1/2"	9.5#	New	3643	Guide			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	512	280	Halliburton 1 Plug		
7-7/8"	4-1/2"	3636	785	Halliburton 2 Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Triple Frac notch out at 3541'. Perforated 4 shots per foot, 3542-3544. Well not
fracked.

Result of Production Stimulation..... Preliminary potential test 2459-MCFPD

...Depth Cleaned Out.....3600'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Well completed as shut in well

PRODUCTION

Put to Producing May 4, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2459 M.C.F. plus None barrels of
liquid Hydrocarbon. Shut in Pressure 1250 lbs. SITP

Length of Time Shut in 18 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 1829
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1829	1829	Undifferentiated surface sands, shales and coals				
1829	2023	194	Pictured Cliff sands, shales, and coals.				
2023	3425	1402	Lewis shale				
3425	3615	190	Mesaverde (Cliffhouse) sands, shales and coals				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Pan American Petroleum Corporation Farmington, New Mexico May 11, 1962
Name R. M. Bauer, Jr. Address Box 480, Farmington, New Mexico
Position Title Senior Petroleum Engineer