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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (FORM) - (GAS) ALLOWABLE

New Well

RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.825 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 10, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Danburg Gas Unit Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator) (Tract)

I Unit Letter, Sec. 21, T. 30-N, R. 12-W, NMPM., Flora Vista Mesaverde Pool

San Juan

County. Date Spudded April 12, 1962 Date Drilling Completed April 21, 1962.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5679 (RDB) Total Depth 3640 PBD 3600

Top ~~xxx~~ Gas Pay 3535 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL

Perforations Triple Notch at 3541, 4 shots per foot 3542-3544.

Open Hole None Depth 3640 Casing Shoe 3636 Depth 3573 Tubing

OIL WELL TEST

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2459 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

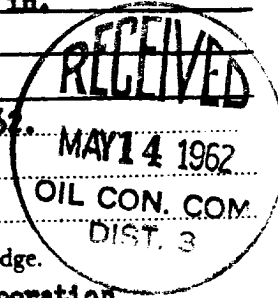
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Well not Fracked.

Casing Press. 250 Tubing Press. 60 Date first new oil run to tanks Well shut in.

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company.

Remarks: Completed as shut in Flora Vista Mesaverde Field Well May 4, 1962.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 14 1962 19.

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED

A. B. TURNER

By: _____
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: L. O. Speer, Jr.

Address: P. O. Box 480, Farmington, New Mexico

