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SWP-104

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company		Address 207 Petr. Club Plaza, Farmington, N.M.				
Lease Jesse Jaquez	Well No. 1	Unit Letter K	Section 24	Township 30 N	Range 12 W	
Date Work Performed	Pool Basin Dakota	County San Juan				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Perf. & frac**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

4/16/62 Moved on completion tools. Drid. DV tools @ 4501 & 1944. CO to 6500. Tested cog. w/4400# hold OK. Spotted 500 gals. NDA. Ran correlation log & perf. 6467-72, 6480-86 w/4JFF. SWF w/10,000# 40-60 ed and 18,000# 20-40 ed and 37,400 gals. wtr. FID 3000#. TP 3000-3500, ATP 3600#, rate 26 NPM. SI 2850, SMSI 2400. Perf. 6309-98 w/4JFF. SWF w/10,000# 40-60 ed and 10,000# 20-40 ed, 21,800 gals. wtr. TP 3600-3200#, ATP 3300, rate 29 NPM. SI 1900# SMSI 1600#. Set magnesium NP @ 6384 and tested to 4000#. Perf. 6332-44, 6377-79 w/4JFF. SWF @/10,000# 40-60 ed 20,000# 20-40 ed., 31,000 gals. wtr. FID 2300# TP 3500#-2900#, ATP 3050#, Dropped 10 balls w/15,000# ed in perfs. no pressure increase. Rate 32 NPM. SI 1500#, SMSI 1300#. SI 3 hrs. WIN w/2" tbg. well unloaded. Drid. NP @ 6384 and CO to 6500'.

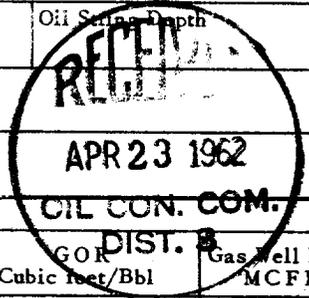
4/18/62 Landed 1 1/2" non-upset tbg. @ 6309'. Well cleaning prep to S. I. for gauge.

Witnessed by V. L. Niederkahr	Position Asst. Superintendent	Company Southwest Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval	Producing Formation(s)			



RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed By A. R. KENDRICK	Name Original signed by Carl W. Smith	Position Superintendent	Company Southwest Production Company
Title PETROLEUM ENGINEER DIST. NO. 3			
Date APR 23 1962			

