

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Monsanto Chemical Company, Box 492, Snyder, Texas  
(Address)

LEASE NWP WELL NO. 1 UNIT K S 23 T 30 N R 12 W  
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Supplemental Well History

Detailed account of work done, nature and quantity of materials used and results obtained.

5-17-58 Perforated 6284-08, 6324-30, 6342-54 and 6384-08 with 4 tbg. swing jets per foot. Treated with 1000 gal. mud acid. Max. TP 2900#.  
5-18-58 Rec. mud acid. Swabbed dry with show of gas.  
5-19-58 Reperforated 6284-6308 with 4 super casing jets per ft. Treated well with 71,500 gal. lse. oil & 23,500# sand. BDP 2500#, Max. TP 2700#, Min. TP 2300#, ISP 1700#, inj. rate 21 BPM. Used 150 Ball Sealers.  
5-21-58 Rec. 875 of 1900 bbl. lead. Now flowing 1800 MCF/GPD, 4 BLOPH, 1" choke, 125# FP.  
5-24-58 Perforated 6504-30 with 4 swing jets per ft. Treated w/500 gals. mud acid. BD @ 5000# back to 3700# Min. TP 3300# at 3 BPM, flowed back 10 BLO, prep. to swab.  
5-25-58 Swabbed lead oil from tbg. & swabbed down to 600' off bottom, recovered spent acid, no gas. Treated w/1000 gal. 15% mud acid and 2000 gal. reg. non-emulsion acid. BD 2150#, Max. TP 2800# at 5 BPM. Flowed back 10 BLO, Swabbed down, now swabbing spent acid 500' off bottom, no gas, very little mud  
(Continued on back)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.          TD          PBD          Prod. Int.          Compl Date           
Tbng. Dia          Tbng Depth          Oil String Dia          Oil String Depth           
Perf Interval (s)           
Open Hole Interval          Producing Formation (s)         

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by                                 

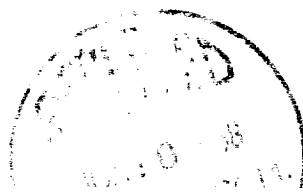
(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date JUN 10 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Muhlbaeh  
Position E. H. Muhlbaeh, Dist. Supt.  
Company Monsanto Chemical Company



Continued -

- 5-27-58 Treated w/1000 mud acid and 30,000 gals. crude oil, 15,000# sand. BD @ 4300#, Max. TP 5700#, Min. TP 5000#, avg. inj. rate 4.7 BPM, screened out with 500 gals. sd-oil still in tbg. Opened well and flowed back sand and 100 bbls. lead oil in 1 hr. Flowed 125 bbls. next 9 hrs., 80% water, swabbed 79 bbls. fluid in 7 hrs. 85% water, 5% mud, 10% lead oil, very little gas, TSTM, fluid level 2700' off bottom. Total treatment load 24 bbls. acid, 785 bbls. oil.
- 5-30-58 Set bridge plug at 6496 with 1 sx. cement. Top cement at 6485. Perforated 6220-70 with 4 casing jets per ft. Set BRBP at 6275.
- 5-31-58 Treated with 1000 gal. mud acid. BD Press. 2400#, TP 2400# at 3½ BPM, SIP 1000#, 3 hrs. 125#. Swabbed tubing lead and acid water. Swabbed to bottom, gas steadily increased, metered 400 MCFPD this AM.
- 6-2-58 SITP 1900, bled down & flowed at rate of 500 MCFPD 125# FP. Prep. to frac.
- 6-3-58 Treated with 35,070 gals. oil w/½# sand/gal. Max. TP 5700# at 6.5 BPM. Screened out and left tubing full sand-oil. SIP 1500#, flowed back sand-oil, flowed 426 bbls. lead oil in 18 hrs. Now flowing 10 BLOPH, had good increase in gas at 5 AM. Now testing gas rate.
- 6-4-58 Flowing 800 MCFGPD, 5 BLOPH, Rec. 556 of 885 load.

OIL CONSERVATION COMMISSION	
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